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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-6285

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Roosevelt "AN" State
3. Address of Operator P.O. Box 98; Andrews, Texas 79714	9. Well No. 1
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-8 RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4139 KDB	12. County Roosevelt

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Finished drilling 7 7/8" hole to 4350'. Laid down drill pipe. Ran 136 joints, 4 1/2" 9.5#, J-55 casing. Set and cemented @ 4350' with float collar at 4322'. Casing equipped with guide shoe, insert float, 8 centralizers and 28 scratchers. Pipe reciprocated while cementing. Plug down at 9:00 AM, 3-7-69. Used 800 sx 16% Gulf Hi Gel and 100 sx neat cement. Ran temperature survey, found top of cement at 1140'. WOC 20 hours then pressure tested casing with 2000 psig for 30 minutes with no drop in pressure. Testing completed at 5:30 AM, 3-8-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. D. [Signature]

TITLE Area Engineer

DATE 3-18-69

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: