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NEW MEXICO OIL CONSERVATION COMMISSION

APR 23 12 00 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG - 5082
7. Unit Agreement Name None
8. Farm or Lease Name Atlantic-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Roger C. Hanks
3. Address of Operator 606 Wall Tower West, Midland, Texas 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East 36 TOWNSHIP 8S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4215' CR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-69 Commencing to run csg.

4-18-69 TD per csg.-9,902'. Picked up 18' off bottom. Set 5 1/2" csg @ 9,884'. Cemented with 400 sx. incor posmix, 2% gel, 8# salt per sx. 3/4 of 1% CFR2. Tested at 1500# for 30 minutes. Tested okay. Plugged down @ 2:15 P. M. 4-17-69. Bottom jt. 33.31' long. Float head. Left 500# pressure on well head. Good circulation. Hole stayed full after cement job.

4-19-69 WOC

4-20-69 WOC. Moved rig off.

4-21-69 MICT picking up Baker scraper with 9900' 2 3/8" upset tbg. Will displace hole with fresh water, displace 1000 gal. 15% inhibited acid and stand back tbg. Will perf. from 9697' to 9718.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner DATE 4-22-69

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: