

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 17 2 31 PM '69

Supersedes O.C. 1-1-55 and O.C. 1-1-55
Effective 1-1-55

I. Operator
Charles B. Read
Address
P. O. Box 2126 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "B"	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal, XXXX	Lease No. NM 0556301
Location Unit Letter P, 660 Feet From The South Line and 660 Feet From The East Line of Section 30 Township 8S Range 36E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300 Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 8S	Rge. 36E	Is gas actually connected? No	When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reel ☐	Diff. Reel ☐
Date Spudded 4-2-69	Date Compl. Ready to Prod. 6-11-69		Total Depth 9845'		P.B.T.D. 9820'			
Elevations (DF, RAB, RT, GR, etc.) 4124.3 GL	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9780'		Tubing Depth 9762 RKB			
Perforations 2 JS/F @ 9788 - 9792 and 9798 - 9804					Depth Casing Shoe 9845			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 12 3/4"		DEPTH SET 375 RKB		SACKS CEMENT 375 SX			
11"	8 5/8"		4120 RKB		300			
7 7/8"	5 1/2"		9845 RKB		300			
	2 3/8"		9762 RKB		Pkr			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

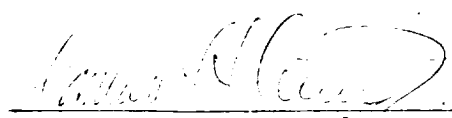
Date First New Oil Run To Tanks 6-1-69	Date of Test 6-11-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 0	Casing Pressure 0	Choke Size Open 2"
Actual Prod. During Test 767	Oil - Bbls. 246	Water - Bbls. 521	Gas - MCF 300

GAS WELL

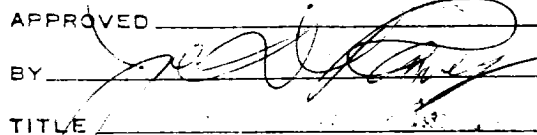
Actual Prod. Test - MCF/D -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) -	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) -	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent
(Title)
6-16-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and deepened wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of data.

Separate Forms C-104 must be filed for each pool in multiple completions.