

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P. O. BOX
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 26 1994

ROOSEVELT, NEW MEXICO

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ * DIFF. REVER. ☐ Other ☐

2. NAME OF OPERATOR
PLAINS PETROLEUM OPERATING CO.

3. ADDRESS OF OPERATOR
415 W. WALL, SUITE 1000, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNIT LETTER B, 554' FNL & 1874' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM044216C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BLUITT 24 B FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

BLUITT SAN ANDRES ASSOC.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24-8S-37E

12. COUNTY OR PARISH
ROOSEVELT

13. STATE
NM

15. DATE SPUDDED 4-4-94 * 18. DATE T.D. REACHED 4-20-94 17. DATE COMPL. (Ready to prod.) 4-20-94 19. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3987' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4750' 21. PLUG, BACK T.D., MD & TVD CIBP @ 4685' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4582'-4636' 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	315'	12-1/4"	200 sx	CIRC SURE
4-1/2"	9.5#	4750'	7-7/8"	275 sx	3750 CALC

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4485'	4485'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4582'-4636' 13 HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4582'-4636'	13 BBLs 15% NEFF HCl
			FRAC W/13,000 GALS 30# X-LINK
			GEL & 20,000# 20/40 & 16/30 SD

33. PRODUCTION							
DATE FIRST PRODUCTION 4-21-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 4-25-94	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 1153	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 590	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BBL.	ACID GAS—MCF. PETER W CHESTER	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stephen D. Owen TITLE AREA ENGINEER DATE 10-25-94

*(See Instructions and Spaces for Additional Data on Reverse Side)