



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

June 2, 1994

Plains Petroleum Operating Co.
ATT: Bonnie Husband
415 W. Wall, Suite 1000
Midland, TX 79701

RE: Bluitt 24 Federal
#2-B. Sec.24, T-8S, R-37E

Gentlemen:

We have received your C-104 requesting allowable for the Bluitt 24 Federal #2 and have assigned Top allowable at 1280 MCF per day. We have done so with the understanding that you will have to makeup any overproduction when the order is assigned by Santa Fe on your proration unit and allowable.

If you have any questions on this matter, please call the Hobbs District I office (505) 393-6161.

Yours very truly,

A handwritten signature in cursive script, appearing to read "Jerry Sexton".

Jerry Sexton
District I, Supervisor

JS:dp

cc:file

Proration Dept.



June 16, 1994

Oil Conservation Division
Mr. Jerry Sexton
Supervisor
P. O. Box 1980
Hobbs, NM 88240

Re: Bluit San Andres Associated Pool
Section 13 and 24, T8S, R37E and
Section 18, T8S, R38E,
Roosevelt County, New Mexico

Gentlemen:

Plains Petroleum Operating Company has been recompleting wells in what was formerly called the Bluit San Andres Unit to non-unitized P₁ San Andres gas zones and have in the past received Administrative approval for non-standard proration units comprising 160 acres. At this time, (as suggested in Michael E. Stogner's June 7, 1994 letter) we respectfully request that the following Orders be rescinded and 320 acre proration units be assigned simultaneously to multi-wells.

- 1) Rescind Division Administrative Order NSP-1683 in the NW/4 of Section 13 and a standard 320-acre gas spacing and proration unit be formed to comprise the N/2 of Section 13 to which both the Bluit 13 Federal Well Nos. 1 and 6 will be simultaneously dedicated, as shown on Forms C-102 attached.
- 2) Rescind Division Administrative Order NSP-1684 in the SE/4 of Section 13 and form a standard 320-acre gas spacing and proration unit to comprise the S/2 of Section 13 to which both the Bluit 13 Federal Well Nos. 15 and 11 will be simultaneously dedicated, as shown on Form C-102 attached.
- 3) Form a standard 320-acre gas spacing and proration unit in the N/2 of Section 24, T8S, R37E and to which both the Bluit 24 Federal Well Nos. 2 and 3 will be simultaneously dedicated, as shown on the attached Forms C-102.

I have this date, copy attached, written a letter to Michael Stogner requesting Division

May 18, 1994

Mr. William J. LeMay
Division Director and
Mr. Michael Stogner
Hearing Examiner
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Bluit San Andres Associated Pool
Roosevelt County, New Mexico

Gentlemen:

The following listed wells were originally drilled on standard locations for an oil well in the P₂ interval of the Bluit San Andres Associated field. The Unit wells have been abandoned and recompleted in the non-unitized P₁ interval San Andres as gas wells.

- 1) Bluit 13 Federal #6 - SENW/4 Sec. 13, T8S, R37E, Com. Agree. NMNM91000
- 2) Bluit 13 Federal #15 - SWSE/4 Sec. 13, T8S, R37E. Lease No. NM044216
- 3) Bluit 18 Federal #11 - NESW/4, Sec. 18, T8S, R38E, Lease No. NM0509201
- 4) Bluit 13 Federal #1 - NENE/4, Sec. 13, T8S, R37E, Lease No. NM044216
- 5) Bluit 24 Federal #2 - NWNE/4, Sec. 24, T8S, R37E, Com. Agree. NMNM91027
- 6) Bluit 24 Federal #3 - NENW/4, Sec. 24, T8S, R37E, Lease No. NM044216
- 7) Bluit 18 Federal #5 - SWNW/4, Sec. 18, T8S, R38E, Lease No. NM044216E

Section 13 and Section 18 have been granted administrative approval for reduced proration units comprising one-hundred sixty (160) acres. At this time, Plains respectfully requests administrative approval for a reduced proration unit comprising one-hundred sixty (160) acres each be granted for the Bluit 24 Federal #2 and the Bluit 24 Federal #3 wells respectively and a reduced proration unit of eighty (80) acres be granted for the Bluit 18 Federal #5 well.

Plains respectfully requests an allowable of 1280 MCFGPD be granted for each combined 160 acre proration unit comprising a total of 320 acres in Section 13 and Section 24 (see list below) and an allowable reduced by one-fourth (25%) be granted for the wells in Section 18, comprising 240 acres or a total of 960 MCFGPD, more specifically explained as follows:

Request an allowable of 1280 MCFGPD be granted for the North Half (N/2) of Section 13 to be shared by two wells (identified below) and not allocated 50% to each individual well.