Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

SUBMIT IN TRIE TE*

Form approved. Budget Bureau No. 42-R1425.

•	LEASE	DESI	INAT	ION AT	d D	SEDI	AT	NC	
j	1.		7	/	1	- 1	./		

	GEOLO	GICAL SURVEY		,	MM-044Z1	D-C
APPLICATION	FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
la. TYPE OF WORK	LL 🔼	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL WELL WELL WELL	AS OTHER		SINGLE MULTIZONE ZONE	PLE	8. FARM OR LEASE N	
2. NAME OF OPERATOR					Federal	HEH
TOH L. INGRAM					9. WELL NO.	
3. ADDRESS OF OPERATOR					2	
P. 0. Box 175	7, Roswell, New	Mexico 88201			10. FIELD AND POOL	WARE I
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with any	State requirements.*)		E. Bluitt Sa	n Andres
554' FN	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zon	e				. 04 00	A7F
same					24 - 85 -	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFF	ICE*		12. COUNTY OR PARIS	
5 miles wes	t of Bledsoe, T	exas		117	ROOSEVE L	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r .	16.	NO. OF ACRES IN LEASE		HIS WELL	
PROPERTY OR LEASE I. (Also to nearest drig	g. unit line, if any)	554'	480 240		80	
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,		PROPOSED DEPTH		RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	:	470'	4800		Rotary Tool	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				1	WORK WILL START*
3987 GR					Upon Appro	DAS I
23.	I	PROPOSED CASING A	ND CEMENTING PROGR	AM		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
13"	8-5/8	20#	375		375 sx.	
7-7/8"	•			250 sx.		
	1	1	Ī	1		

Will drill to TD, set production casing, perforate, stimulate, and complete as an oil well. Blow-out preventer will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. DATE _ March 7 1969 TITLE (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ , j DATE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--- O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

perator Tom L, Ingram			FEDERAL E	Well No. 2	
That Letter	Section 24	Township 8 SOUTH	Ronge 37 EAST	County	<u> </u>
Actual Fhotage Loc	<u> </u>	1 0 00011.	37 2531	ROOSEVEET	
554	feet from the	NORTH line and	1874 fee	et from the EAST	line
Ground Level Elev.	Producing Fo	į	P∞1		Dedicated Acreage:
3987.4	San And		East Bluitt		80 Acres
1. Outline th	e acreage dedic	ated to the subject we	ll by colored pencil o	r hachure marks on th	ie plat below,
interest an	id royalty).		,		hereof (both as to working
3. If more that dated by c	an one lease of o ommunitization,	different ownership is d unitization, force-poolin	edicated to the well, eg. etc?	have the interests of	all owners been consoli-
Yes	No If a	inswer is "yes," type of	consolidation		
If answer i	is ''no,'' list the f necessary.)	owners and tract descr	iptions which have ac	tually been consolida	ated. (Use reverse side of
No allowab forced-pool sion.	ole will be assign ling, or otherwise	ed to the well until all) or until a non-standard	interests have been c unit, eliminating suc	consolidated (by com h interests, has been	munitization, unitization, approved by the Commis-
	<u> </u>				CERTIFICATION
	1	554,			
	ł	1 1	i i	I hereby c	ertify that the information con-
	1	٥	1874'	tained her	ein is true and complete to the
	i			best of my	knowledge and belief.
	1			Jos	m Z maran
	· - -			Name	1
	i			Fosition	. Ingram`
	1			Operat	tor
				Company	
	j I		l	TOM L.	. INGRAM
	1			March	10, 1969
REG. PROF.	STATE ON SE			shown on to notes of a under my s is true ar	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	W WI W ST		1	Date Surveye	d
			,		6, 1969
	i .		1	Registered Pand/or Land	rcfessional Engineer Surveyor
	<u> </u>	· · · · · · · · · · · · · · · · · · ·		150	mWlest
0 330 660 '9	0 1320 1650 198	0 2310 2640 2000	1500 1000 80	o o	676