

UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR P. O. BOX 1980
BUREAU OF LAND MANAGEMENT HOBBS, NM 88241

FORM APPROVED
Budget Bureau No. 1C04-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 044216E
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 415 W. Wall, Suite 1000, Midland, TX 79701 915/683-4434	7. If Unit or CA, Agreement Designation 73886U3310
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FNL & 660' FWL Section 19 (D), T8S, R38E	8. Well Name and No. Bluitt San Andres Unit #4
	9. API Well No. 30-041-20193
	10. Field and Pool, or Exploratory Area Bluitt San Andres Assoc.
	11. County or Parish, State ROOSEVELT, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

J. R. Hogwood was on location

SNG Well Plugging & Abandonment Services, LLC

12-16-97 Test CIBP @ 4650' to 1000 psi w/pkr. Set @ 4600' & held. Found csg leak between 2275' and 2370'. Circulate hole from 4650' to surface w/10# mud.

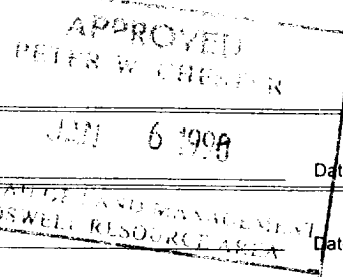
Spot 15 sx "C" cement from 3000' to 2770'.

Set 5-1/2" pkr @ 2090'. Squeeze csg leak from 2275' to 2370' w/75 sx "C" cement @ 1-1/2 BPM @ 800 psi. Displace TOC down to 2190'. WOC.

12-17-97 Attempt to press test squeeze to 500 psi. Pump in @ 1 EPM @ 1000 psi. Re-squeeze w/75 sx "C" cement. Displace TOC down to 2190'. WOC. Press test to 500 psi & held

Pref @ 395'. Set pkr @ 300'. Est circulation out of 8-5/8" csg. Squeeze w/50 sx "C" cement. Displace TOC down to 295'.

Spot 20 sx "C" cement from 50' to surface. Cut off wellhead 4' below ground level and install dry hole marker.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband Title Admin. Assist. Date 12/22/97
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____