

UNITED STATES ~~ROSWELL DISTRICT COURT~~
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 044216E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
73886U3310

8. Well Name and No.
Bluitt San Andres Unit #4

9. API Well No.
30-041-20193

10. Field and Pool, or Exploratory Area
Bluitt San Andres Assoc.

11. County or Parish, State
ROOSEVELT, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 15 '97

ROSWELL, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000, Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

510' FNL & 660' FWL
Section 19 (D), T8S, R38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) NU BOP

2) PU, tally & GIH w/5-1/2" test pkr & 2-3/8" tbg workstring

3) Set pkr immediately above CIBP & pressure test CIBP to 1000 psi, if CIBP holds pressure - pressure tbg-csg annulus above pkr to 500 psi. Release pressure off tbg & tbg-csg annulus.

(a) If CIBP DOES NOT hold pressure, mix & pump 25 sx Premium Plus cement and spot on top of CIBP and squeeze to 500 psi, standing pressure.

(b) If CIBP DOES hold 1000 psi pressure test, bleed off pressure, release pkr & pull up the hole testing to locate leak in 5-1/2" csg.

* 4) Pull tbg & pkr to ^{3000'}2300', mix, pump and spot ¹⁴40' sx Premium Plus cement to spot ¹³⁰400' cement plug inside 5-1/2" csg.

5) After locating interval of leak in 5-1/2" csg, assuming it is below the 8-5/8" surface csg shoe depth, squeeze csg leak with 75 sx Premium Plus (yield 1.32 cu ft per sack) cement.

* 6) Spot 100' cement plug, 50' above & 50' below opposite the 8-5/8" csg shoe and inside the 5-1/2" csg. 11 sx Premium Plus cement = approximately 106' vertical fillup inside the 5-1/2" csg. *Perf 5/8" casing at 395, break circulation to surface & squeeze with at least 50 sx cement to fill annular across 8 3/8" casing shoe.*

* 7) Mix & set ^{50'}20' Premium Plus cement plug to surface, cut off all csg wellheads & embed dry hole marker in the ^{50'}20' surface cement plug.

14. I hereby certify that the foregoing is true and correct

Signed *James R. Sutherland*

Title District Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any: ** Note modifications and addition to plan*

Title

Date 09/12/97

APPROVED
DATE

SEP 19 1997

ROSWELL RESOURCE AREA