1	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMIL	Form C-104	
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1	PRORATION OFFICE				
	Operator				
	HNG Oil Company	HNG Oil Company			
	Address				
	P. O. Box 767, Midland, Texas 79701 Person(s) for Uling (Check proper box) Other (Please explain)				
	Reason(s) for filing (Check proper box)		Unter (Please explain)		
		Change in Transporter of: Oil Dry Gas			
	Recompletion Change in Ownership	Cusinghead Gas Conden:			
	If change of ownership give name and address of previous owner Roden Oil Company, 2. S. Box 767, Midland, Pexas 79701				
	and address of previous owner	Houch off company to the	<u> </u>		
11.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fo			
	Roden Bluitt Federal	2 Dista-San And	Mag Associatel State, Federa	rlor Fee der al 044216B	
	Location				
	Unit Letter D; 660 Feet From The West Line and 510 Feet From The North				
	Ling of Spotton 19 Tow	ange 88 Bange	38E , NMPM, ROC	osevelt County	
	Line of Section 1.9 Tow	mship Cis Range			
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Mobil Pipeline Compan	ý	P. O. Boz 200, Dallas, Address (Give address to which appro	Texas 75221	
	Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🚞	Address (Give address to which appro	oved copy of this form is to be sent)	
	Cities Service Oil Co	mpany-Bluitt Plant	Milnesand, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		October 9, 1969	
	give location of tanks.	k k	L	,	
		h that from any other lease or pool, :	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & UBING SIZE			
			1		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
• •	OIL WELL able for this depict of the for full the depict of the former and the second				
	Date First New Oil Run To Tanks	Date of Test	producing Method (riow, pump, gas		
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I uping Pressure			
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls,	Gas - MCF	
	Actual Pida, During Test				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		······································			
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
			ABBROVED 11972		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED     Orig. Signed by       BY     Joe D. Ramey		
			Dist. I, Supv.		
	1. Jack 6			compliance with RULE 1104.	
	Black Gienerwei (Coopers 2 HaBrida)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	(Signature) (George R. McBride) Admin. Ass't. to Dist. Supt.				
	(Title)				
	<b>1-</b> 25-72				
	(Date)		well name or number, or transpo	offer, of other such change of constitution	
			Separate Forms C-104 mu	ist be filed for each pool in multiply	

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## RECLIVED

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0.1. CONSERVE Strategy