Form 9-331 C (May 1963)

SIZE OF HOLE

SIZE OF CASING

SUBMIT IN TRIPLIC

(Other instructions on reverse side)

	Form	approved			
	Budget	Bureau	No.	42-R14	25 .
7	1	41.	-1	2.7	14

QUANTITY OF CEMENT

UNITED STATES

DEPARTMENT OF	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICA		NM 044216-B			
APPLICATION FOR PERMIT TO D	ORILL, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT		
1a. TYPE OF WORK DRILL X D	EEPEN 🗆 PLUG BA	.ck 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL WELL WELL OTHER	SINGLE MULTII ZONE ZONE	PLE	8. FARM OR LEASE N	AME	
2. NAME OF OPERATOR			Roden Bluitt 9. WELL NO.	Pederal	
Roden Oil Company 3. ADDRESS OF OPERATOR			7		
P. O. Box 767, Midland, Texas 79	701		10. FIELD AND POOL, OR WILDCAT		
P. O. Box 767 Midland, Texas 79 4. Locarion of Well (Report location clearly and in acc At surface	ordance with any State requirements.*)		Undesignated		
660' FWL & 510' FNL, Sec. 19, T8S		Undes ignated 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone			Sec. 19. T83.	R38E, N.M.P.M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO	OWN OR POST OFFICE*	·	12. COUNTY OR PARIS		
			Roosevelt	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED This well		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	160 80		<u>. </u>		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. пота	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	4 750 '	Rot	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE W	ORK WILL START*	
3998.2 GR			On approval-	Approx. 3-18-69	
23. PROPOS	SED CASING AND CEMENTING PROGR.	AM	* *		

12-1/4"	8-5/8"	20.#	300	185 ex. circ. to surface
7-7/8"	5-1/2"	14#	4750	250 sx.

SETTING DEPTH

WEIGHT PER FOOT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$. SIGNED Drilling Engineer DATE 3-14-69 (This space for Federal or State office use) PERMIT NO. APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the Well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE:1963--O-711-396

All distances must be from the outer boundaries of the Control

		All distances must be fro	m the outer boundaries of th	e Section	_
perator			_ease		Well to .
ROD	EN OIL CO.	i . l .	FEDERAL	BLUITT	2
'nit Letter	Section	Township		County	
	19	8-S	38-E	•	, ,== 1
Actual Footage Loc		<u> </u>	J0-E	ROOSEV	ELI
660	feet from the	WEST	510	mm the NORTH	
Ground Level Elev.	Producing For	is the curtor	feet f	ions the	line
3 998.2		1		De	edicated Acreage:
		S (SLAUGHTER B)	UNDES IGNATED		80 Acres
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil or l	nachure marks on the	nlat below
2. If more th interest ar	nan one lease is nd royalty).	dedicated to the well,	outline each and ident	ify the ownership ther	eof (both as to working
Yes	No If an	ifferent ownership is denitization, force-pooling uswer is "yes" type of owners and tract descrip	consolidation		
this form if	f necessary.)		and the same of th	arry been consondate	u. (Use reverse side of
No allowab	ole will be assigne	ed to the well until all in or until a non-standard i	nterests have been con unit, eliminating such i	solidated (by communication of the solidated (by communication of the solidated by communication of the solidated by communication of the solidated (by comm	nitization, unitization, proved by the Commis-
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			1		is true and complete to the
			1	best of my kn	owledge and belief
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			+	R. A. Brit	ton
			· 	Fosition	Broton
			† 	Drilling E	ngineer
			1	Roden Oil	Company
		1	 	3-14-69	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4	shown on this notes of actua under my supe	ify that the well location plat was plotted from field at surveys made by me or rvision, and that the same orrect to the best of my belief
				Date Surveyed MARC	н-12 -196 9
				Registered Prote and/or Land Surv	
				Cefyticate No	
330 660 90	0 1320 1650 1960	2310 2640 2000	1500 1000 500		676