

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW-SI

2. Name of Operator  
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.  
415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

554' FNL & 1874' FWL, SEC. 19 (C), T8S, R38E

5. Lease Designation and Serial No.  
LC044216B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
BLUITT 19C FEDERAL #3

9. API Well No.  
30-041-20195

10. Field and Pool, or Exploratory Area  
Bluitt San Andres Associated

11. County or Parish, State  
ROOSEVELT, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1) Release Arlington-Elder 5-1/2" x 2-3/8" packer set @ 4647', POOH & LD all 2-3/8" IPC tbg, cup type pkrs (2), sleeve & 5-1/2" x 2-3/8" lokset pkr

2) GIH w/WL & set 5-1/2" CIBP @ 4700' KBM. Dump 2 sx Prem Plus cmt on top of CIBP

3) PU and GIH w/2-3/8" tbg work string & 5-1/2" retrievable pkr - Displace hole from 4650' w/10 ppg mud. Set 5-1/2" pkr & pressure test CIBP to 500 psi

4) Spot 15 sx Prem Plus cmt plug from 3000' back to 2000'. POOH & LD 5-1/2" pkr. GIH w/OE 2-3/8" tbg, mix, pump & spot 135 sx Prem Plus cmt from 2000' back to above 700' across the interval of previously indicated by inspection log corroded csg.

5) POOH w/tbg, perf 5-1/2" csg @ 335'. GIH w/5-1/2" pkr on 2-3/8" tbg. Establish circulation out 8-5/8" x 5-1/2" csg annulus w/10 ppg mud. Squeeze csg w/50 sx Prem Plus cmt, displace cmt to 235'

6) POOH w/tbg & pkr - spot 20 sx Prem Plus cmt from 60' back to surface. Cut off all casings & wellhead. Weld steel plate across all casings & install dry hole marker

14. I hereby certify that the foregoing is true and correct

Signed Barbara Stotland

Title ADMINISTRATIVE ASSISTANT

Date 03/06/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

