

(July 1989)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COMMISSION

(Other Instructions)

ND60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ WIW		3. Area Code & Phone No. (915) 683-4434		7. UNIT AGREEMENT NAME Bluitt San Andres Unit.Sec.19	
2. NAME OF OPERATOR Plains Petroleum Operating Co.				8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 415 West Wall Street, Suite 2110 Midland, Texas 79701				9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT Bluitt San Andres Assoc	
Unit Letter C 1874' FWL & 554' FNL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T8S, R38E	
14. PERMIT NO.		15. ELEVATIONS (Show whether BP, RT, CR, etc.) 3994.2' Gr		12. COUNTY OR PARISH Roosevelt	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACURE TREAT

☐

MULTIPLE COMPLETE

☐

FRACURE TREATMENT

☐

ALTERING CASING

☐

SHOOT OR ACIDIZE

☐

ABANDON

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Convert to WIW

☒

(Other)

☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-31-90 POOH w/72 3/4" rods, 117 5/8" rods, 2"x1-1/4"x12' pump, 151 jts 2-3/8" tbg. Ran 5-1/2" x 2-3/8" lockset pkr. & 125 jts. (3885') 2-3/8" injection tbg.
- 4-2-90 Set pkr @ 4647' w/15,000# tension, loaded csg/tbg annulus w/81 bbls pkr fluid, press tested to 500 psi & held ok.
- 5-15-90 GIH w/csg spear to pick up 5-1/2" & unseat csg slips, cut out bad csg above slips & re-weld tbghead.
- 5-16-90 Released pkr, POOH w/tbg & pkr, WIH w/5-1/2" csg spear, reset 5-1/2" csg slips, cut off 5-1/2" csg, welded on bell nepple, NU tbghead, WIH w/SN, 5-1/2" x 2-3/8" pkr, 148 jts 2-3/8" tbg, set pkr @ 4647'.
- 5-17-90 Pressure test csg/tbg annulus & pkr to 350 psi, pressure leaked off to 50 psi in 6 mins.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE

Engineering Tech

DATE

5-30-90

(This space for Federal or State office use)

APPROVED BY

TITLE

SUBJECT TO LIKE
APPROVAL BY STATE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD
PETER W. CHESTER

JUL 11 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side