Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	ANSP	ORT O	L AND NA	TURAL GA	NS.				
Operator PLAINS PETROLEUM OPERATING COMPANY						Well A					
Address	CALING O	OTH AN			· · · · · · · · · · · · · · · · · · ·						
415 W. Wall, Suite 21	.10		ŁM	idland,		79701					
Reason(s) for Filing (Check proper box) New Well		Change in	Tonen	orter of:	[] Oth	er (Please explo	in)				
Recompletion	Oil	Change in	Dry G								
Change in Operator	Casinghead	Gas 🔲	Conde								
f change of operator give name and address of previous operator Mux	cohy Ope	ratin	g Cor	rporati	on - Uni	ted Bank	Plaza	. Suite	300. Ros	well, N. Mer	
• •			6 ××*			N. Penn				80202	
II. DESCRIPTION OF WELL Lease Name			Pool N	lame, includ	ling Formation		Kin	d of Lease	L	ease No.	
Bluitt San Andres Uni		3			Andres	Assoc	Sta	le, Federal or Fe	e Fed N	M-044216B	
Location	1.0	~ ,			Uest	554			North		
Unit LetterC	_:18	14	_ Feet Fi	rom The	West Lin	e and	·	Feet From The	1101 (11	Line	
Section 19 Townshi	ip 8S		Range		38E , N	мрм, Roo	sevelt	· ·		County	
THE PROJECT OF MEDICAL	iononami.	0.00		TEN N. I. A. FETE	ID 41 (745						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde		DNATE		ve address to wi	hich approv	red copy of this f	orm is to be se	ini)	
Pride Pipeline Compa	ın y≏ J				1			Cexas 79			
Name of Authorized Transporter of Casin	•		or Dry	Gas				red copy of this f		:nt)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is one actual	ly connected?	l wa	en ?	entropy is a second		
give location of tanks.		19	185		_	y commencer	""	ich i			
f this production is commingled with that	from any othe	er lease or				ber:					
IV. COMPLETION DATA		10	 		1	T			le	big n. di	
Designate Type of Completion	- (X)	Oil Well	. ; ' 	Gas Well	New Well	Workover	Deeper	l Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.			
	ļ.,					Top Oil/Gas Pay			Takina Douth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Old Cas Tay			Tubing Dep	Tubing Depth		
Perforations	_L	_			<u> </u>			Depth Casin	ng Shoe		
HOLE OLE					CEMENTI	CEMENTING RECORD DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE				DEFIN SET			- · '	OAONO GEMENT		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		J		············				
OIL WELL (Test must be after t					t be equal to or	r exceed top allo	owable for	this depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	1			Producing M	iethod (Flow, pi	ımp, gas lij	f, etc.)			
Length of Test	of Test Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
tengin or rea	Tuoing Free	Tubing Pressure				Cabing Freedile					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
											
GAS WELL	*************************************	F			-160- M	nente AAICC		Conview of	Condensate	 -	
Actual Prod. Test - MCF/D	Length of Test				Bois. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pres	ng Pressure (Shut-in)			Casing Press	sure (Shut-in)		Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE			ICED'	VATION	חועופונ	אכ	
I hereby certify that the rules and regulations of the Oil Conservation					1	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date ApprovedFEB 2 3 199()					
As	M	P	Λ			2 Whbi 0 4 G	·				
Bonne	SJUDI	vani	<u> </u>		By_	ORIGI	NAL SIG	NED SY JER	RY SEXTO	N	
Signature Bonnie Husband Engineering Tech Printed Name 2-9-90 (915) 683-4434						DISTRICT I SUPERVISOR Title					
					Title						
Date			lephone l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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