NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	-	CONSERVATION COMMIS I FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
Operator LAYTON ENTER	PRISES. INC.		
Address	· · ·	400	
Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership	Change in Transporter of: Oli Dry G Casinghead Gas Conde	orher (Please explain) ans Change Effectiv	ve September 8, 1976
and address of previous owner	MURPHY MINERALS CORPORAT	10N, P.O.Drawer 2164, Ro	oswell, N. Mex. 88201
DESCRIPTION OF WELL AN	D LEASE Well No.: Pool Name, Including F	Formation Kind of Leas	e Lease No.
Roden Federal	2 Bluitt San An	dres Associated State, Federa	NM044216-
Unit Letter;	874 Feet From The West Lin	ne and554Feet From	The North
Line of Section 19	Township 8S Range 3	8E , NMPM, ROOS	evelt County
DESIGNATION OF TRANSPO	OIL OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Mobil Pipe Line Comp	<b>N</b>	P. O. Box 900 Dallas. Address (Give address to which appro	
Cities Service Oil C	23	Bluitt Gasoline Plant,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
·	C 19 8S 38E with that from any other lease or pool,	give commingling order number:	9-25-69
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	i		
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load oil ( epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			L
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	 NCE	OIL CONSERVA	TION COMMISSION
		APPROVED SEP	1976, 19
Commission have been complied	d regulations of the Oil Conservation with and that the information given he beat of my knowledge and belief.	BY	
sove is true who complete to t	to out of my monteege and better	TITLE	् रहेर्स <b>छेड्र</b> रामा <b>रण्ड</b>
President - Layton Enterprises, Inc. (Signature) President - Layton Enterprises, Inc. (Title) (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(	)ate)		t be filed for each pool in multiply

CIL CONSCIENTION COMM.