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	DISTRIBUTION	REQUEST F	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
ł	FILE U.S.G.S.		AND	NS	
	LAND OFFICE		· · · · · · · · · · · · · · · · · · ·		
	TRANSPORTER GAS				
	OPERATOR PROBATION OFFICE				
1.	Operator				
	FRANKLIN, ASTON & FAI	R, INC.			
	P. 0. Box 1090, Roswe	ell, New Mexico 88201	Other (Please explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Omer (rieuse explaint)		
	Recompletion	Oil Dry Gas Casinghead Gas X Condens			
	Change in Ownership			· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease]_ease No.	
	Lease Name Roden Federal	2 Bluitt-San Andr		or Foo Federal NM 044216-B	
	Location		· rrl.	north	
	Unit Letter <u>C</u> ; <u>187</u>	74 Feet From The west Line		he north	
	Line of Section 19 Township 85 Range 38E , NMPM, Roosevelt Cou				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				d convolthic form is to be sent)	
	Name of Authorized Transporter of OII Mobil Pipe Line Compa	X or Condensate	Address (Give dataress to write approve		
	Name of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🔄	P. O. Box 900, Dallas, Address (Give address to which approve Bluitt Gasoline Plant,		
	Cities Service Oil Co	Ompany Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	C 19 8S 38E		-25-69	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
1 .	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		·····	
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Actual Prod. During Test				
	CASWEYI	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	·				
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		dil conservation commission SEP 29 1969		
			APPROVED, 19		
			BY		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	U)	u,	Separate Forms C-104 must be filed for each pool in multiply		