

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐		DATE JUN 3 2 50 AM '69	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR Roger C. Hanks			
3. ADDRESS OF OPERATOR 606 Wall Towers West, Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL - 660' FSL At top prod. interval reported below At total depth			
14. PERMIT NO. Approved		DATE ISSUED 3-28-69	
17. DATE SPUDDED 3-30-69		16. DATE T.D. REACHED 4-30-69	
17. DATE COMPL. (Ready to prod.) 5-20-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4117' GR	
20. TOTAL DEPTH, MD & TVD 9810'		21. PLUG BACK T.D., MD & TVD 9810'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Ard Drlg Co.	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9700' - 22' 22 ft. Bough "C"		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic - Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	450'	17"
8 5/8"	28# - 32#	5200'	11"
5 1/2"	17#	9900'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	9670'	9670'	
31. PERFORATION RECORD (Interval, size and number)			
9700' - 22' 4 shots per ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9700'-22'		1000 gal 15% acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-20-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Hyd Pump - Kobe 4" X 2 3/8" X 2 3/8"/	
WELL STATUS (Producing or shut-in) Prod			
DATE OF TEST 5-21-69	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD 428
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE 428	GAS—MCF. Est 350
WATER—BBL. 1080		GAS-OIL RATIO 617-1	
OIL GRAVITY-API (CORR.) 46.2			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Warren Pet Corp will connect gas on approx 6-15-69			
TEST WITNESSED BY Bobby Cone			
35. LIST OF ATTACHMENTS Log; Deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Owner	
DATE May 22, 1969			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SEED), TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Anhy	2245	0	Sand & redbed	
Salt	2700	2245	Anhydrite	
Salt	2800	2700	Salt	
Yates	2930	2800	Sand & dolomite	
San Andres	4000	2930	Redbed & dolomite	
Glorieta	5492	4000	Dolomite & lime	
Tubb	6930	5492	Sand and Dolomite with sand streaks	
Abo	7780	6930	Dolomite & sand	
Wolfcamp	8990	7780	Dolomite & shale	
Bough C	9810	8990	Dolomite, lime & shale	