

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0523202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Lone Star Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Prairie

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29-8S-364

12. COUNTY OR PARISH

Roosevelt

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to propose a different reservoir.  
Use "APPLICATION FOR PERMIT" or "SUMP PROPOSAL"

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Roger C. Hanks

3. ADDRESS OF OPERATOR  
606 Wall Tower West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit H, 1830' FNL - 660' FNL, 29-8S-364

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4117' GR

12. COUNTY OR PARISH

Roosevelt

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion Data

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5-9-59 Perf. 9700'-22'. 4 shots per ft. in acid. In 1 min. well on immediate strong vacuum. Running tbg with Baker Model R double grip packer. Will set packer 1 ft. above perfs and commence swabbing tests. Afternoon - Commenced swabbing. First run, fluid level - 6000'. Mostly water, some frog, and slight show of gas. 15 min. shut in pressure - 60.
- 5-10-69 SITP - 600#. Bled pressure off. Nit fluid at 400'. First pull of swab, well unloaded 18 bbls. 30% oil. Swabbed total of 150 bbls fluid in 6 hrs. 50 bbls. oil and 100 bbls. water.
- 5-11-69 SITP - 525#. Released rig. Shut in to build tank battery.
- 5-20-69 Installed engine and triplex. Rigged up pulling unit and installed hose pump. SITP 550#. Well bled down in 45 min. Flowed oil, gas and water to the pit. On bottom with pump at 6:00 P. M.
- 5-21-69 Fire system and commence production tests.

Cont.

18. I hereby certify that the foregoing is true and correct

SIGNED

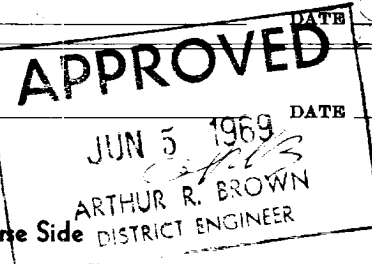
TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

Sundry Notices and Reports Form # 9-331 O. O. C.  
Roger C. Hanks #1 Lone Star Federal  
June 4, 1969 JUN 10 1 35 PM '69

5-23-69 24 hour production  
399 bbls. oil  
956 bbls. water  
350 MCF  
56 SPM @ 2200#

5-25-69 351 bbls. oil  
956 bbls. water  
350 MCF

5-26-69 301 bbls. oil  
956 bbls. water  
350 MCF  
Well down several hours with starter trouble

5-27-69 352 bbls oil in 20 hrs.  
664 bbls. water  
venting considerable gas

5-28-69 3232bbls. oil  
860 bbls. water  
56 SPM @ 2600 #

5-30-69 Shut in

5-31-69 297 bbls. oil  
720 bbls. water  
300 MCF  
58 SPM @ 2400#  
Refilled P. O. T.

6-1-69 309 bbls. oil  
720 bbls. water  
58 SPM @ 3000#

6-2-69 210 bbls. oil  
Well down. Started back up at 50 SPM @ 3200#. This A. M. began  
putting in fresh water.

6-3-69 239 bbls. water  
864 bbls. water  
58 SPM @ 2400#.

Off the coast of Africa

Age	Condition A	Condition B	Condition C	Condition D
7	95	85	75	65
8	100	95	90	85
9	100	95	90	85

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.