Form 9-331
(May 1963)

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM - 0523202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
None

2. NAME OF OPERATOR
Roger C. Hanks

8. FARM OR LEASE NAME
Lone Star Federal

3. ADDRESS OF OPERATOR
606 Wall Tower West, Midland, Texas 79701

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Unit H, 1830' FNL & 660' FEL, 29-8S-36E

10. FIELD AND POOL, OR WILDCAT
South Prairie

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-8S-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4117' GR

12. COUNTY OR PARISH
Roosevelt

13. STATE
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Completion Data			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-9-59 Perf. 9700'-22'. 4 shots per ft. Inacid. In 1 min. well on immediate strong vacuum. Running tbg with Baker Model R double grip packer. Will set packer 1 jt. above perfs and commence swabbing tests. Afternoon - Commenced swabbing. First run, fluid level - 6000'. Mostly water, some frog, and slight show of gas. 15 min. shut in pressure - 60#.

5-10-69 SITP - 600#. Bled pressure off. Hit fluid at 400'. First pull of swab, well unloaded 18 bbls. 30% oil. Swabbed total of 150 bbls fluid in 6 hrs. 50 bbls. oil and 100 bbls. water.

5-11-69 SITP - 525#. Released rig. Shut in to build tank battery.

5-20-69 Installed engine and triplex. Rigged up pulling unit and installed Kobe pump. SITP 550#. Well bled down in 45 min. Flowed oil, gas and water to the pit. On bottom with pump at 6:00 P. M.

5-21-69 Circ system and commence production tests.

Cont.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUN 5 1969
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Sundry Notices and Reports Form # 9-331 C.
Roger C. Hanks #1 Lone Star Federal
June 4, 1969 JUN 10 1 35 PM '69

5-23-69 24 hour production
399 bbls. oil
956 bbls. water
350 MCF
56 SPM @ 2200#

5-25-69 351 bbls. oil
956 bbls. water
350 MCF

5-26-69 301 bbls. oil
956 bbls. water
350 MCF
Well down several hours with starter trouble

5-27-69 352 bbls oil in 20 hrs.
664 bbls. water
venting considerable gas

5-28-69 3232bbls. oil
860 bbls. water
56 SPM @ 2600 #

5-30-69 Shut in

5-31-69 297 bbls. oil
720 bbls. water
300 MCF
58 SPM @ 2400#
Refilled P. O. T.

6-1-69 309 bbls. oil
720 bbls. water
58 SPM @ 3000#

6-2-69 210 bbls. oil
Well down. Started back up at 50 SPM @ 3200#. This A. M. began putting in fresh water.

6-3-69 239 bbls. water
864 bbls. water
58 SPM @ 2400#.