EIVED	İ	
DISTRIBUTION		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
	OIL	OIL

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

SANTAFE	REQUEST F	FOR 5413 DWARE TO. C. C.	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S.	AND AUTHORIZATION TO TRAMSPORT OF AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	MAY 2131 YIL SAN AND EURAL	GAS	
OII	-			
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator				
Roger C. Hanks				
Address	och Mislans Worms	70701		
Reason(s) for filing (Check proper b	mest, Midland, Texas	79701 Other (Please explain)		
New Well	Change in Transporter of:	Office (1 leader explains)		
Recompletion	Oil Dry Gas	Request for	allowable	
Change in Ownership	Casinghead Gas Conden	_	6.2	
		./		
If change of ownership give name and address of previous owner	•	HIRX.	- As Cend	
•	- 	F 30.4	->	
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	providen Kind of Les	ise Lease No.	
Lease Name Lane Star Federal		ie Bough 11 11 State, Fede		
Location Location	1 South Franc	Le Bougn	<u> </u>	
	1830 Feet From The North Lin	660 Foot From	_{a The} ⊒ast	
Unit Letter;;	reet from The WOLLII Lin	e and OCO Feet From		
Line of Section 29	Township $8S$ Range	36 <u>ш</u> , _{МРМ} , Ro	oosevelt County	
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Mobil Pipeline Co	Mobil Pipeline Company		illas, Texas 75221 broved copy of this form is to be sent)	
i i	Name of Authorized Transporter of Casinghead Gas X or Dry Gas			
warren Petroleum			ulsa, Okal noma 74102	
If well produces oil or liquids,	Unit Sec. Twp. Ege.		App rox-6-1 5-69	
give location of tanks.		<u>i _ , ,</u>		
	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	\mathbf{x}			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3-30-69	5-20-69	98101	9810'	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 9670	
41 7 7' GR	Bough C""	3144	Depth Casing Shoe	
Perforations				
	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17"	13 3/٤"	45C'	400 sx.	
11"	8 5/8"	5200 •	500 sx.	
7 7/8"	5 1/2"	9900'	450 sx.	
	1	1		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load (epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Oll. WELL Date First New Oil Run To Tanks	able for this at	Producing Method (Flow, pump, gas	s lift, etc.)	
1	5-21-69		X 2 3/8" X 2 3/8"	
5-20-69 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	_	_	Open	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
1508 Bbls. Fluid	42 8	1080	ust 350	
1				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Procesure / Chub_4m 1	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			VATION COMMISSION	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION	
		APPROVED4	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		I frais		
above is true and complete to	the best of my knowledge and belief.	BY	y com	
		TITLE		
1	· · · · · · · · · · · · · · · · · · ·	11	le compliance mich mit a 104	
- 7 (+ 5/-	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	TEALIN A SEQUENT FOR S	in compliance with RULE 1104. Illowable for a newly drilled or deepened	
<u> </u>	Signature)		mnanied by a tabulation of the deviation	
) awo	- -	tests taken on the well in a	ccordance with RULE 111.	
OWN	(Tilla)	All sections of this form	must be filled out completely for allow	

May 22, 1969

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.