

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)TE*
re-Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0523202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Lone Star Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Prairie

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-8S-36E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

606 Wall Tower West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit A, 1830' FNL & 660' FNL, Sec. 29-8S-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4117' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Begin Completion Oper. XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5-1

5-6-69 400

5-7-69 Picking up tbq with Baker scrapper. Will tag bottom and displace
hole.5-8-69 Tagged bottom with 2" tbq and displaced hole with fresh water.
At report time, displacing hole with 1000 gal. 15% NE acid. Will
stand tbq in derrick and run Gamma Ray-Collar Locator Log. Will
perf 9701-23, 4 shots per ft. with West Jet Magnum.5-9-69 Perf 9700-22', 4 shots per ft in acid. In 1 min well on immediate
strong vacuum. Could not come out of hole until fluid equalized.
Pulled 5000' on gun while stopped. Fluid equalized in 17 minutes.
Came out of fluid @ 4800'. Shut in because of high wind.
At report time - running tbq with Baker Model R double grip packer.
Will set packer 1 ft. above perfs and commence swabbing tests.5-9-69 Afternoon - Commenced swabbing. First run of swab, fluid level @
6000'. Contents of 1st pull - mostly water, some frog, and (Cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

PAGE - 2 -

Form 9-331

Roger C. Hanks #1 Lone Star Federal
Roosevelt County, New Mexico

May 15, 1969

slight show of gas. Second pull - some frog, good show of oil with gas increasing. 15 min shut on pressure - 60 psi

- 5-10-69 SITP - 600 psi. Bled pressure off. Hit fluid at 400'. First pull of swab, well unloaded 18 bbls. 30% oil. Shut in @ 6:00 P. M. Swabbed total of 150 bbls. fluid in 8 hours. 50 bbls. oil and 100 bbls. water.
- 5-11-69 SITP - 525 psi. Released rig. Shut in to build tank battery.