Í	NO. OF COPIES RECEIVED				
	SANTAFL		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
	FILE		AND	Fliective 1-1-02	
	LAND OFFICE		ANSPORT WILL AND HATSIRAH	(Charles	
	TRANSPORTER OIL GAS				
1	PRORATION OFFICE				
••	Cperator R. R. Morrison				
1	Address	······			
	c/o John L. Cox, 375 V&J Tower, Midland, Texas 79771 (eason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Other (Please explain)		
1	Recompletion	Oil Dry G			
L	f change of ownership give name		ensate		
	and address of previous owner				
N . 1	DESCRIPTION OF WELL AN Lease Name	DLEASE Last - Vering I Well No.; Pool Name, Including I	Formation Kind of Lea	S6	
	Federal "B"	1 -Und. Mid. A		ral of Fee Federal 0328425-	
	Const Letter N ; (660 Feet From The <u>South</u> 11	1000		
1					
				DOSEVELT County	
III. <u>:</u>	VESIGNATION OF 1 AANSPO Name of Authorized Transporter of (CIL X or Condensate	As Address (Give address to which appr	oved copy of this form is to be sent)	
	Mobil Oil Corporation (Trks.)P.O. Box 900, Dallas, TexasName of Authorized Transporter of Casinghead Gas X or Dry GasAddress (Give address to which approved copy of this form is to be sent)Warren Petroleum CorporationP. O. Box 1589, Tulsa, Oklahoma				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen OKLahoma	
·	give location of tanks.	N 29 8 S 36E	no		
II IV. (f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
-	Designate Type of Comple	tion - (X) Veli Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudaed	Date Compl. Ready to Prod.	X Total Depth	P.B.T,D.	
	4-15-69	6-5-69	9810'		
Ĩ	Elevations (DF, RKB, RT, GR, etc., 4122' GR	Name of Producing Formation Penn	Top Cul/Gas Pay	Tubing Depth	
	Perforations	reim	9805'	9717 Depth Casing Shoe	
-	9805				
-	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD		
-	17-1/2	12-3/4	0EPTH SET	SACKS CEMENT	
	11	8-5/8	4040'	400	
-	7-7/8	4-1/2	9805 '	450	
<u>ר</u> ע. ד	EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
<u>_</u> C	DIL WELL Date First New Off Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas l		
	6-5-69	6-4-69	Pump	•,•,•,••••••,•	
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	24 hrs. Actual Proa. During Teet	 Oi:-Bbis.	Water-Bbls.	Gas-MCF	
·		302	1022	122	
G	AS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	ERTIFICATE OF COMPLIA	NCF			
· ·			APPROVED		
C	ommission have been complied	regulations of the Oil Conservation with and that the information given			
é b	ve is true and complete to the best of my knowledge and belief.		BY Ja Peline		
	her	\mathcal{A}	TTTLE		
	Illa	Allen Collier		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
		nature)	 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 		
		ent			
	Jun				
• •		Date)			
			Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply	