SZ ESZIS. COMMISSION

Form 9-331 Dec. 1973

P. O BOX 1980 HOBBS, NEW MEXICO 88240

Form Approved.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424				
Γ	5. LEASE				
L	NM 058185 - B				
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
- -					
	7. UNIT AGREEMENT NAME				
-	8. FARM OR LEASE NAME Federal C				
-	9. WELL NO. 1				
ľ	10. FIELD OR WILDCAT NAME				
Vada Pennsylvania					
11. SEC., T., R., M., OR BLK. AND SURV AREA					
	Sec. 28, T8S-R36E				
	12. COUNTY OR PARISH 13. STATE ROOSEVELT New Mexico				
-	14. API NO.				
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4137' GL				
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
te	all pertinent details, and give pertinent dates,				

SUNDRY N	NOTICES	AND REPORTS	ON WELLS
(Do not use this form reservoir, Use Form 9	n for proposals 1–331–C for suc	to drill or to delegation in	6 1983 a different

1. oil OIL & GAS X other well well 2. NAME OF OPERATOR ROSWELL, NEW MEXICO Tom Brown, Inc. 3. ADDRESS OF OPERATOR P.O. Box 2608 Midland, TX 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FWL & 1980' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-03-82 - 11-05-82 - MI RU SU. Pull & LD rods & pump. 11-96-82 - 11-11-82 - Attempted to pull 2 3/8" tbg. Could not, parted @ 4529'. 11-12-82 - Set EZ-Drill Cemt. Retainer @ 4445' w/250 sxs Cl "C" cem w/8% gel below retainer & 1/2 bbl cem on top of plug. Tagged cem @ 4432'.

11-13-82 - 11-15-82 - Cut 4 1/2" csg @ 4398', pulled & LD 4409' of 4 1/2" csg. Spotted 25 sxs C1 "C" cem @ 4432' & tagged top of cem @ 4256'. Spotted 45 sxs C1 "C" cem @ 4256' & tagged top of cem @ 3959'.

11-16-82 - 11-17-82 - Cut 8 5/8" csg @ 978', oulled & LD 975'. Spotted 60 sxs cem plug @ 1028' & tagged top cf plug @ 882'. Spotted 65 sxs cem plug across 12 3/4" shoe @ 455, and tagged top of plug @ 354'.

11-18-82 - Spotted 25 sxs cem plug @ surface. Installed dry hole marker. RD

& rel service unit. Subsurface owrer, see att	tached letter.
Subsurface Safety valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNE Southern Division par Operations Superinter	May 4, 1983
Operations Superinter	ndent
(This space for Federal or State office use)	_
APPROVED BY TITLE DA	ATE
CONDITIONS OF APPROVAL, IF ANY: (Cong. Egd.) PETER W. CHESTER	

NON 7 1984