

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR R. R. Morrison						5. LEASE DESIGNATION AND SERIAL NO. NM-050185-2 0251845-12	
3. ADDRESS OF OPERATOR c/o John L. Cox, 305 V & J Tower, Midland, Texas						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL & 1980' FSL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Federal "C"	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUDDED 4-29-69						10. FIELD AND POOL, OR WILDCAT Und. Mid. Allison Penn.	
16. DATE T.D. REACHED 6-1-69						11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-8-S, R-36-E	
17. DATE COMPL. (Ready to prod.) 6-29-69						12. COUNTY OR PARISH Roosevelt	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4137' G.L.						13. STATE N. M.	
20. TOTAL DEPTH, MD & TVD 9815'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL. HOW MANY* -		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY 0-9815						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9723 - 30 (Penn.)	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Gammatron	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12-3/4	34#	405	17-1/2	400 sx.		-	
8-5/8	24# & 32#	4008	11	400 sx.		-	
4-1/2	11.6#	9815	7-7/8	400 sx.		-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)		PACKER SET (MD)				
2"	9700		9700				
31. PERFORATION RECORD (Interval, size and number) 9723-30 w/4 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
9723-30			2000 gal.-15% acid				
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-29-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump Kobe			WELL STATUS (Producing or shut-in) Prod.		
DATE OF TEST 6-28-69	HOURS TESTED 24	CHOKE SIZE =	PROD'N. FOR TEST PERIOD →	OIL—BBL. 148	GAS—MCF. 70	WATER—BBL. 1160	
GAS-OIL RATIO 475.1							
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 148	GAS—MCF. 70	WATER—BBL. 1160	OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Hulen Lemon	
35. LIST OF ATTACHMENTS 2 copies of log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Hulen Lemon</i>		TITLE Agent		DATE 6-30-69			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATION INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
Surface Sd	0	135	Rustler	2230	
Red Beds	135	1870	Yates	2800	
Red Beds & Anhy	1870	2250	Abo	7793	
Anhy & Salt	2250	3290	Bough C	9710	
Anhy & Lime	3290	4100			
Lime & Shale	4100	6225			
Lime & Sand	6225	7030			
Lime & Shale	7030	9710			
Lime	9710	9815			