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negest 25, 1565

LEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
FILE U.S.G.S.	ALITHOPIZATION TO TRA		
LAND OFFICE)A3
TRANSPORTER OIL	— ,	2 5 5 779	
GAS		•	
OPERATOR			
PRORATION OFFICE	<u> </u>		· · · · · · · · · · · · · · · · · · ·
Operator			
Address			
nob odl Towers .	est, beceand, Texas 7	9 7 . 1	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s 🔲 besinghaud up	as community.
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	e Lease No.
Cappt-State	<u> </u>	C State, Federa	nlor Fee Stutu (-3724
Location.			
Unit Letter A ;	655 Feet From The	e and <u>CSC</u> Feet From '	The Last
Line of Section 32 T	ownship 85 Range	366 , NMPM, 1(0), 8.	
DEGLOS ARION OF MRANGROL	NEED OF OUR AND NATURAL CA	5	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Aidress (Give address to which appro	ved copy of this form is to be sent)
ndsiral Crode tin			
Name of Authorized Transporter of C	asinghead Gas 🕟 or D y Gas 🗍	Address (Give address to which appro	ved copy of this form is to be sent)
warrun Hatro Bon		le. T. Box 1569. Tel	lsa, calchuma 741 2
If well produces oil or liquids,	Unit Sec. Two. Age.	Is gas actually connected? Wh	er.
give location of tanks.	n 32 55 360	Y_E	July 3 , 1.5.
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Complet		New Weli Workover Deepen	Plug Back Same Resty, Diff, Rest
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Edge Compt. Reddy to Fred.	rotal Depth	1.5
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fornation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			1
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
. TEST DATA AND REQUEST	FOR ALLOWARIE	fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Wasan Dhila	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGB - MCL
1		1	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
			1269
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ 22	Many
		TITLE OPERVISOR DISTRICT	
1		TITLEUPERVISOR D	ISINIEY •
			compliance with RULE 1104.
Alice Hands to	y search testes	If this is a request for allo	wable for a newly drilled or deepen
151	gnature)	well, this form must be accompanied tests taken on the well in acco	anied by a tabulation of the deviation o
_ 1	ner	II	and a filled and proved shall for all a

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.