NO. OF COPIES RECE	IVED	
DISTRIBUTIO	ON .	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PROBATION OF	FICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

E 11 E '	- - 		FOR ALLOWABLE DE O. C.	Effective 1-1-65	
FILE	- 	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	AUTI	HORIZATION TO TRA	HOPORY CIT SUBSIAPINAL	GAS	
OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
તાલુંતા 🎍 😘	<u>nka</u>				
Address		dellar live	. 7 : 1		
		midleni, lexes	Other (Please explain)		
Reason(s) for filing (Check p		e in Transporter of:			nt n
New Well Recompletion	Oil	Dry Ga	s Silving Laky table	un _{al} at t ilasou	1 C 1
Change in Ownership	_	ghead Gas Conden	= !		
Change in Ownership					
f change of ownership give					
and address of previous ow	ner				
DESCRIPTION OF WEL	L AND LEASE	_			
Lease Name	Well	No. Pool Name, Including F		. 1	Lease No.
المراجع والمناط المناط		1115	On ACAN State, Fede	ral or Fee	
Location					
Unit Letter	; <u>ပပ်</u> Feet	From The Lin	ne andFeet From	n The	
				(JOSEVELŮ	C *
Line of Section	Township	Range	30, имрм,		County
			as.		
DESIGNATION OF TRA	NSPORTER OF C	OIL AND NATURAL GA	Address (Citie aggress to which upp	roved copy of this form is to b	e sent)
Name of Authorized Transpo		or Condensate	. J. Jux 1/10, d	aland, Texas /	7 i 1
Name of Authorized Transpo		or Dry Gas	Address (Give address to which app		
Name of Authorized Transpo	Her of Casinghisad Ga	.s 0. D. / Gao			
	Unit	Sec. Two. Rge.	Is gas actually connected?	When.	
If well produces oil or liquid	is,	1.1.3			
give location of tanks.	1				
	ingled with that from	m any other lease or pool,	give commingling order number:		
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v.	Diff. Res
Designate Type of C	Completion - (X)		i i		!
Date Spudded		pl. Ready to Prod.	Total Depth	P.B.T.D.	
Bute Spaaded					
Elevations (DF, RKB, RT, C	GR. etc. Name of I	Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
Perforations				Depth Casing Shoe	
Perforations		TUBING, CASING, AN	ID CEMENTING RECORD		
Perforations HOLE SIZE	CA	TUBING, CASING, AN SING & TUBING SIZE	DEPTH SET	Depth Casing Shoe	NT
	CA				NT
	CA				NT
	CA				NT
HOLE SIZE		SING & TUBING SIZE	DEPTH SET	SACKS CEME	
HOLE SIZE		SING & TUBING SIZE	OEPTH SET	SACKS CEME	
HOLE SIZE TEST DATA AND RECOIL WELL	QUEST FOR ALL	SING & TUBING SIZE OWABLE (Test must be able for this c	after recovery of total volume of load depth or be for full 24 hours)	SACKS CEME SACKS CEME	
HOLE SIZE	QUEST FOR ALL	SING & TUBING SIZE OWABLE (Test must be able for this c	OEPTH SET	SACKS CEME SACKS CEME	
TEST DATA AND REGOIL, WELL Date First New Oil Run To	QUEST FOR ALL	OWABLE (Test must be able for this c	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEME SACKS CEME	
HOLE SIZE TEST DATA AND RECOIL WELL	QUEST FOR ALL	SING & TUBING SIZE OWABLE (Test must be able for this c	after recovery of total volume of load depth or be for full 24 hours)	SACKS CEME SACKS CEME oil and must be equal to or exc s lift, etc.)	
TEST DATA AND REGOIL WELL Date First New Oil Run To	Tanks Date of Tubing F	OWABLE (Test must be able for this of the contract of the cont	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEME SACKS CEME oil and must be equal to or exc s lift, etc.)	
TEST DATA AND REGOIL, WELL Date First New Oil Run To	QUEST FOR ALL	OWABLE (Test must be able for this of the contract of the cont	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	oil and must be equal to or exc s lift, etc.)	
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TEST DATA AND RECOIL, WELL Date First New Oil Run To Length of Test Actual Prod. During Test	Tanks Date of Tubing F	OWABLE (Test must be able for this of the contract of the cont	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	oil and must be equal to or exc s lift, etc.)	
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TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	Tanks Date of Tubing F	OWABLE (Test must be able for this contents)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEME oil and must be equal to or exc s lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tanks Date of Tubing F	OWABLE (Test must be able for this contents)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbis.	SACKS CEME oil and must be equal to or exc s lift, etc.) Choke Size Gas-MCF	
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TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, bac	Tanks Date of Tubing F	OWABLE (Test must be able for this can be seen the can be able for the can be seen to be seen to be seen the can be seen to be seen the can be seen to be seen the can be seen to be seen to be seen the can be seen to	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEME oil and must be equal to or exc s lift, etc.) Choke Size Gas-MCF Gravity of Condensate	seed top all
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Roger	C. Hanks by Kais Ahite (Signature)			
(Title)				

(Date)

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APPRÒVED	1111) 19
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BY	JUNE DISKICT .
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.