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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease ☒ Fee ☐
 5. State Oil & Gas Lease No.
K-3724

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name None
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Cabot-State
3. Name of Operator Roger C. Hanks	9. Well No. 3
4. Address of Operator 606 Wall Towers West, Midland, Texas 79701	10. Field and Pool, or Wildcat Undesignated

11. Direction of Well
 NOT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **East** CORNER OF SEC. **32** TWP. **8S** RGE. **36E** NMPM

12. County
Roosevelt

13. Date Drilled **5-2-69** 14. Date 1st. Perforated **6-5-69** 15. Date Comp. (Ready to Prod.) **6-11-69** 16. Elevations (DF, RKB, RT, GR, etc.) **4117 RKB** 17. Elev. Casinghead **4106**

18. Depth of Well **9961'** 19. Plug Back T.D. **9961'** 20. Multiple Complet. How Made **Rotary Tools** 21. Intervals Perforated By **Ard Drlg. Co.**

22. Direction of Survey, if this well is a Survey - Top, Bottom, Middle **9709' - 34' Bough "C"** 23. Was Directional Survey Made **Yes**

24. Type of Logging and Other Logs Made **Gamma Ray Sonic and Microlaterolog** 25. Was Well Cased **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	24#	397'	15"	425 sx.	
8 5/8"	28# & 24#	4050'	11"	300 sx.	
5 1/2"	17# & 20#	9949'	7 7/8"	400 sx.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	9681'
						9683'

26. Shot and Shot Interval, size and numbers
9709' - 34' 4 shots per ft.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9709'-34'	1000 gal. 15% acid

27. PRODUCTION

Date First Production 6-11-69	Production Method (Flowing, gas lift, pumping - Size and type pump) kobe	Well Status (Prod. or Shut-in) Prod
Date of Test 6-12-69	Hours Tested 24	Coke Size Open
Flow Test Interval -	Casing Pressure -	Calculated 24-Hour Rate 348
		Oil - Bbl. 348
		Gas - MCF Est 300
		Water - Bbl. 1032
		Oil Gravity - API (Corr.) 47.1

28. Equipment of Well (Sold, used for fuel, vented, etc.)
Vented. To be connected to Warren Pet. as soon as possible

29. List of Attachments
Copy of all logs; deviation survey

30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roger C. Hanks** TITLE **Owner** DATE **6-12-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state lands, where six copies are required. See Rule 113.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2255	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2790	T. Miss	T. Cliff House	T. Leadville
T. F. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4000	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5494	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6958	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9130	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9738	T.	T. Penn. "A"	T.

Note: Tops recorded 30' shallow on log.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2255	2255	Sand & redbed				
2255	2790	535	Evaporite				
2790	2908	118	Sand				
2908	4000	1092	Redbed & dolomite				
4000	5494	1494	Dolomite & lime				
5494	6958	1464	Dolomite & sand				
6958	7065	1107	Sand				
7065	9130	2065	Shale & dolomite				
9130	9940	830	Lime & shale				