	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE JUN 20 AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective F4-55 S 21 PH 169	
1.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator				
	Address 606 11 TOYOTS Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of:	73701 Other (Please explain)	illowable	
	Change in Ownership	Casinghead Gas Condense			
II.	DESCRIPTION OF WELL AND L Lease Name Coord - at ste Location Unit Letter; EEU	EASE Well No. Focl Nare, Induding For 3	N-737.3 Sidle, redetation	or Fee state -3724	
	Line of Section 32 Town	nship Range	36- , NMPM, KOOSET	VELL County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil 'Obil Ji.eline Jon Name of Authorized Transporter of Cast	or Condensate	Address (Give address to which approve Address (Give address to which approve	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two Ege. 32 362	F. J. Burr 1555, Tul: Is gas actually connected? When NO		
If this production is commingled with that from any other lease or pool, IV. COMPLETION DATA		New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	Date Compl. Ready to Frod.	Total Depth	Р.В.Т.D. 9501	
	5-2-65 Elevations (DF, RKB, RT, GR, etc., 4117' RKB	5-11-69 Name of Froducing For nation BOUGh 57	Top Otl/Gas Pay 97051	Tubing Depth 9651 Depth Casing Shoe	
	Perforations 9709' - 34'				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLESIZE	CASING & TUBING SIZE	UEFTH 3E1	425 SX	
	11"	<u> </u>	2 1 5 1 1	300 sx	
	<u> </u>	5 1/2	<u>c</u> .c. <u>a</u> .c.	400 EX.	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume able for this depth or be for jull 24 hours)			fter recovery of total volume of load oil (and must be equal to or exceed top allow-	
	OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow,		Producing Method (Flow, pump, gas li)	ft, etc.)	
	ε-1 1-6 9	6-12-69	lobe		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	1380 bbls. fluid	345	1032	st. 300	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
v	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
	Rager C. Ha	nke lieg Kaip	TITLE		
	(Signature) I hite		tests taken on the well in acco	well, this form must be accompanied by util RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	

(Title)

June 12, 1969 (Date)

	able on new and recompleted wells.
11	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply completed wells.