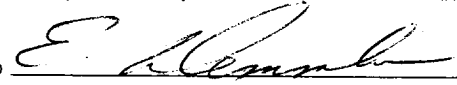


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

6a. Indicate Type of Lease Sole <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. X-6222

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Roosevelt "AN" State	
2. Name of Operator Gulf Oil Corporation				9. Well No. 2	
3. Address of Operator P. O. Box 98; Andrews, Texas 79714				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER G LOCATED 1780 FEET FROM THE North LINE AND 1900 FEET FROM THE East LINE OF SEC. 32 TWP. 7-S RGE. 36-E NMPM				12. County Roosevelt	
15. Date Spudded 5-15-69	16. Date T.D. Reached 5-23-69	17. Date Compl. (Ready to Prod.) 5-26-69	18. Elevations (DF, RKB, RT, GR, etc.) 4128' Gr. 4137' RKB	19. Elev. Casinghead 4128'	
20. Total Depth 4400'	21. Plug Back T.D. 4366'	22. If Multiple Compl., How Many	23. Intervals Drilled By X	24. Producing Interval(s), of this completion - Top, Bottom, Name 4318' - 4334' Lower San Andres	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run El Toro Gamma Ray-Neutron	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362'	12-1/4"	225 sz Incon Heat (Circ)	
4-1/2"	9.5#	4400'	7-7/8"	1050 sz 16% Gulf and	
				100 sz Incon Heat (Circ)	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None				2-3/8"	None
31. Perforation Record (Interval, size and number) 4318' - 4324' w/ 4-1/2" JNPT			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4318' - 4324'			2000 gal 28% NE acid		
33. PRODUCTION			34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - contract being negotiated.		
Date First Production 5-27-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.		
Date of Test 5-28-69	Hours Tested 6	Choke Size 48/64	Prod'n. For Test Period 130	Oil - Bbl. 37	Gas - MCF 15 (Load)
Flow Tubing Press. 100	Casing Pressure 250	Calculated 24-Hour Rate 520	Oil - Bbl. 148	Gas - MCF --	Water - Bbl. 26.2°
35. List of Attachments El Toro Radioactivity Log					Test Witnessed By Nae Stone
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Area Engineer		DATE 5-28-69	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2411'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3026'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3571'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760	Red Beds & Clay				
1760	2135	375	Anhydrite & Red Beds				
2135	3944	1809	Anhydrite, Salt & Lime				
3944	4400	456	Lime				