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HOEBS OFFICE O. C. C.
 MAY 29 10 25 AM '69
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6285

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Roosevelt "AM" State
3. Address of Operator P. O. Box 98; Andrews, Texas 79714	9. Well No. 2
4. Location of Well UNIT LETTER G 1780 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4128' Gr.	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Finished drilling 7-7/8" hole to 4400'. Laid down drill pipe. Ran 136 joints of 4-1/2", 9.5#, J-55 casing with guide shoe, insert float, 8 centralizers and 27 scratchers. Set casing at 4400' and cemented with 1070 ex. of 16% Gulf Hi Yield and 100 ex of Incor neat cement. Reciprocated pipe while cementing. Had good returns of cement at surface. Plug down @ 1:00 AM MDT, 5-24-69. W.O.C. 18 hrs. Pressure tested casing and well head equipment to 2000# for 30 minutes. Pressure held. Testing completed @ 7:30 PM MDT, 5-24-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. E. E. E.

TITLE Area Engineer

DATE 5-26-69

APPROVED BY J. D. E. E. E.

TITLE SUPERVISOR

DATE MAY 27 1969

CONDITIONS OF APPROVAL, IF ANY: