

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
JACK L. MCCLELLAN
Address
BOX 848, ROSWELL N.M. 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
NOTIFICATION OF PIPELINE CONNECTION

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name ATLANTIC FEDERAL Well No. 1 Pool Name, including Formation BLUITT SAN ANDRES Kind of Lease State, Federal or Fee FEDERAL Lease No. 044216A
Location
Unit Letter I 2310' Feet From The South Line and 660' Feet From The East
Line of Section 24 Township 8S Range 37E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
MOBIL OIL COMPANY, PIPELINE DIV. Address (Give address to which approved copy of this form is to be sent)
BOX 900 Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent)
BOX 300, Tulsa Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit I Sec. 24 Twp. 8S Rge. 37E Is gas actually connected? YES When 5-11-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 5-9-70	Date Compl. Ready to Prod. 5-19-70	Total Depth 4909'	P.B.T.D. 4884'					
Elevations (DF, RKB, RT, GR, etc.) 3889' D.F.	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 4802'	Tubing Depth 4874'					
Perforations 4802, 03, 08, 09, 10, 15 1/2, 17 1/2, 18, 20, 21 1/2	Depth Casing Shoe 4909'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	310'	175 Sacks
7 7/8"	4 1/2"	4909'	275 Sacks
	2 3/8"	4874'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1139	Length of Test 24	Bbls. Condensate/MMCF 18.13/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 1235#	Casing Pressure (shut-in) 1235#	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glenn Milford
(Signature)
PRODUCTION SUPT.
(Title)
5-11-70
(Date)

OIL CONSERVATION COMMISSION
JUN 26 1970
APPROVED
BY
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 11-1-1.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 11-1-1.
All sections of this form must be filled out completely on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply