ĺ	NO. OF COPIES RECEIVED			NEW MEXICO OIL CONSERVATION COMMI: N REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
- {	DISTRIBUTION							
ľ	SANTA FE							
	FILE							
ľ	U.S.G.S.							
ľ	LAND OFFICE		<del> </del>	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA				CAL GAS
ľ	TRANSPORTER	OIL						
		GAS						
	OPERATOR							
1.	PRORATION OFFICE							
Γ	Operator							
1	JACK L. McClellan							
1	Address							
	P. O. Box 848, Roswell, New Mexico, 88201							
	Reason(s) for filing (Check proper box)						Other (Please explain	:)
	New Well  Recompletion  Change in Ownership			Change in Transporter of:				· ^
				Change in Transporter of: Oil Dry Gas REQUEST 200 BAR				
				Casinghead Gas Condensate ALLOWABLE				
]	f change of owners	ship give	e name					
á	and address of prev	vious ow	ner					
и. г	DESCRIPTION O  Lease Name	F WEL	L AND LE	ASE	I Wall No	Deel Name Incl	Juding Permetten	Kir
		504.	Well No. Pool Name, Including Formation    BLUITT SAN ANDRES					
-	ATLANT: C	. FED	ERAL	<del></del>	1	DEUITI	JAN ANDRES	Sto
	Location	/()			_		((0	
	Unit Letter	, 2310	Feet From The SOUTH Line and			660 Feet	660 Feet From The	
	Line of Section	24	, Townsl	8-s		ange 37-E	, NMPM,	Roos

Name of Authorized Transporter of Casinghead Gas 💢 🗴 or Dry Gas 🗀

Unit

Sec.

24

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil - Bbls.

Tubing Pressure

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) 1970

SECRETARY

MARCH 16,

CASING & TUBING SIZE

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Rge.

Gas Well

8s

Is gas actually connected?

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

Casing Pressure

APPROVE

completed wells.

BY

Water - Bbls.

No

Workover

DEPTH SET

Deepen

Choke Size

Gas - MCF

Choke Size

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or seepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

Gravity of Condensate

MOBIL PIPELINE CORPORATION

CITIES SERVICE OIL COMPANY

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

Date First New Oil Run To Tanks

If well produces oil or liquids,

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test+MCF/D

resting Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Pool

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 17. 1970 EL TESTING nd of Lease ite, Federal or Fee FEDERAL EAST EVELT County Address (Give address to which approved copy of this form is to be sent) BOX 900, DALLAS, TEXAS 75221

Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Oklahoma 74102 When APRIL Plug Back Same Resty, Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)