SUBMIT IN DUPLICATE UNITL STATES

| (See other in- | | |
|--------------------------------|----|------|
| structions on | -5 | LEAS |
| structions on reverse side) | υ. | DEAC |

| Form approved. Budget Bureau No. | 42- R3 55.5 |
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| | DEPAR | | NT O | | | ERIC | OR . | struc | other in- tions on se side) | NM O) | 1421 | | _ |
|----------------------------|---|----------|-------------------------|---------------|--------------------|---------------------------------------|---------------------------|---|-----------------------------------|--|---------|---------------------------------------|--------|
| WELL CO | MPLETION | OR | RECO | MPLETI | ON R | EPOR' | AND | LO | G * | 6. IF INDIAN | , ALLOT | TEE OR TRIBE WANT | ı |
| 1a. TYPE OF WEL | | | GAS WELL | | | | | <u> </u> | | 7. UNIT ACRI | EMENT | NAME | - |
| L TYPE OF COM | | <u> </u> | | | ` | , | E 1 12 | | | | erie 📮 | | _ |
| WELL X | OVER DEI | SP | PLUG BACK | DIFF | | Other | | | | | | | - |
| 2. NAME OF OPERAT | | • | | | 1,5 | | 7 7 5 | - | | | TIC | FEDERAL- | - |
| | McCLELL | AN | | | | | 4 | أحسطك | | 9. WELL NO. | | 三世紀 美野養 | |
| 8. ADDRESS OF OPE | RATOR ROSWEL | | Leve Me | | 8820 |) I | ادار بهدمان عنی از اسف | | ا بخدار مصادفا | 10 PIETO AN | n Poot. | OR WILDCAT | - |
| 4 LOCATION OF WE | (Report locati | on clear | it w IVIE | ccordance | with any | State rea | uiremento |)• | | Į. | | | |
| At surface | | | 6601 | | | Sec. 1 . | | | | 11. SEC., T., | | | î |
| At ton prod int | erval reported be | | | - | | | • | ! | | OR AREA | | · | |
| , | cevas reported be | | | | • | | ¥ : | į | | _ | - No 13 | -00 0000 | |
| At total depth | | | | | · | | <u></u> | <u> </u> | | | | 105-R3/E | - |
| • | | | | 14. PE | RMIT NO. | REPORT AND LOG* Other | | | | | | | |
| 15. DATE SPUDDED | 1 16. DATE T.D. E | EACHED | 17. DAT | E COMPL. | Ready to | prod.) | 10 | TIANA (1 | | | | · · · · · · · · · · · · · · · · · · · | 1 00 |
| 5/09/69 | 5/19/6 | | | 07/69 | | | | | D. F | - | | 39901 | |
| 20. TOTAL DEPTH, MD | 1 // // | | T.D., MD & | 1/ / | . IF MULT | IPLE COM | _ | 23. INT | | ROTARY TOO | LS | CABLE TOOLS | • |
| 49091 | | 488 | 34 1 | 1 | HOW MA | NY. | , \$ | DRI | LLED BY | 0 - T - C | 0. | NONE | |
| 24. PRODUCING INTE | EVAL(S), OF THIS | COMPL | ETION-TOP | , BOTTOM, | NAME (M | D AND TV | D) * | 1 | | | 25. | | • |
| 10 10- | 1. | | | | | | i media. Baran | | | | | Vec | 101 |
| 4802-4821 | | | | | | | | · i | | | 03 - | : | - 2 |
| GR-SONIC, | | | | LATED | 01.06 | | | i | | | 26. W | | 0 |
| | MICKULA | IERC | | | | | laga bat in | andll) | | | - | | |
| 29. CASING SIZE | WEIGHT, LB., | TT. | DEPTH SE | | | | inya sot in | 7. UNIT AGREEMENT NAME ATLANTIC FEDERAL 9.** 10. FIELD AND POOL, OR WILDCAT UNDESIGNATED 11. SEC., T. R., M., OR BLOCK AND BURYET OR AREA SEC. 24-T8S-R37E 12. COUNTY OR 13. STATE ROOSE VELT NEW MEXICO ATIONS (DP. RKB, RT, OR, STC.)* 19. ELEV. CASINGHEAD 3990! 23. INTERVALE DRILLED BY O - T. D. NONE 25. WAS DIRECTIONAL SCEMENTING RECORD NO 175 SX 275 SX NONE 30. TUBING RECORD AMOUNT PULLED NO SIZE DEPTH BET (MD) PACKER BET (MD) AMOUNT AND KIND OF MATERIAL USED ACIDIZED 5000 GALS. FRACED 15,000 GALS. FRACED 15,000 GALS. GELLED BRINE, 15,000 LB. SAND TEST WINESSED BY A. C. BONNELL GETTING WATER—BBL. GETTING GENERAL GETTING GENERAL OLG GRAVITY-API (CORE.) COMMANDAL OLG GRAVITY-API (CORE.) COMMANDAL OLG GRAVITY-API (CORE.) TEST WINESSED BY A. C. BONNELL GETTING GENERAL GETTING GENERAL GETTING GENERAL OLG GRAVITY-API (CORE.) TEST WINESSED BY A. C. BONNELL GETTING GENERAL GETTING GENERAL GETTING GRAVITY-API (CORE.) | | | | | |
| 8-5/8" | 20 LB | • | 310 |) 1 | 12; | 1 11 | | T | 75 s | X | | NONE | 170 |
| 4-1/2" | 9½ LB | • | 490 9 | 1 | 7 - | -7/8" | | + 2 | 75 s | X | | NONE | - |
| 4. | | | | | | | | | | | | | - 22 |
| * } | | | | | <u> </u> | | | · | | , | | | - - |
| 29. | | | RECORD | | | · · · · · · · · · · · · · · · · · · · | | | | | | | - |
| SIZE | TOP (MD) | BOTTO | M (MD) | BACKS CI | EMENT. | BCREEN | (MD) | SIZE | | DEPTH SET (M | (D) | PACKER BET (MD) | - |
| | | | | | | | | | | | | | - |
| 31. PERFORATION RE | CORD (Interval, e | ize and | number) | 1 | <u> </u> | 82. | ACI | D, SHOT | , FRACT | URE, CEMEN | T SQUE | EZE, ETC. | - |
| 1 | | | • | | | DEPTH | | -+ | | | | | - |
| SHOT/FT | r 4802 | , 03 | ვ, იგ, | . 09, | 10, | 4802 | -212 | | Ac | IDIZED | 5000 | GALS. | - |
| | 1 | | | | | | | | | SEC. 24-T8S-R37E 12. COUNTY OR 13. STATE ROOSE VELT NEW MEXICO RT, GR, ETC.)* 19. ELEV. CASINGHEAD 3990! ROTARY TOOLS CABLE TOOLS O - T. D. NONE 25. WAS DIRECTIONAL SURVEY MADE YES NO RECORD AMOUNT PULLED X NONE X NONE X NONE TUBING RECORD DEPTH SET (MD) PACKER SET (MD) FURE. CEMENT SQUEEZE, ETC. 10 I Z ED 5000 G ALS. ACED 15,000 G ALS. ACED 15,000 LB. SAND WELL STATUS (Producing or shift) HUT-IN WATER—BBL GAS-OIL RATIO 260 TEST WITNESSED BY | | | |
| • | | | | | | | | | В | RINE, I | 5,00 | O LB SAN | D |
| | | | | | | | | . ! | | | | | |
| 33.* DATE FIRST PRODUCT | TON PROD | CTION | METHOD (| Flowing a | | | ize and Lu | he of nu | m o) | · L white. | STATES | (Producing or | - |
| SHUT-IN | i | FLOV | | | | | | | . | - shu | SHUT | -In | _ |
| 10/20/69 | HOURS TESTED | 32 | 164 | | N. FOR PERIOD : | OIL—BB | L | | | WATER—BBI | ٠. | 260 | |
| FLOW. TUBING PRESS. | CABING PRESSU | | ALCULATED 1-HOUR RAT | 011 | BBI. | GA | 8—жст. | | | -BBL. | OIL GR | AVITY-API (CORR.) | - |
| | | | | | | | | | | 7 - 2 - 2 - 3 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | | _ |
| 34. DISPOSITION OF G | | | entes, etc.) | 1 | | | | | | T 27 | | BONNELL | |
| WALLING O | | . , | | | | | | | | 1 7 7 3 | | | - |
| 2 SETS LO | | LAT | ION SU | JRVEYS | 6 . | | | T * | | <u>_</u> | | | |
| | | | | | | lete and o | | | ed from | all available | records | 49 6 2 4 6 4 7 | - |
| () | an L. M. | PO | 0.0 | | | |) PERAT | | | # 22 E | | 2/09/69 | |
| SIGNED | MOIN | ىك. | | TI | TLE | | , ,, u u n I | | • ' | a nDAT | B | 4 = 4 | _ |

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

be listed on this form, see item 35.

should

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

It this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Note: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

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| DEPTH INTERVAL | TESTED, CUSHION | USED, TIME TOOL | DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHOT-IN PRESSURES, AND SHOTERING | SHOUGHIC MARAMAS | | 7. |
|----------------|-----------------|-----------------|---|--|--------------------|--------------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | 707 | |
| | | | | NAKE | MEAS. DEPTH TRUBYE | TRUE VERT. DEPTH |
| SAN ANDRES | | | | | | 1. + 4 1. + 4 |
| SLAUGHTER ZON | ZONE 4800 | 14840 | DOLOMITE - NO TEST | RUSTLER | 2315 | |
| | | | | YATES | 2795 | |
| | | | | SAN ANDRES | 4052 | |
| | | | | 1 | | 49.37 1. 12 e 12.5 |
| | | | | 7 (1) (1) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4 | | |
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