

Coquina Oil Corporation
Pan Am State #1
Plugging Record

On January 23, 1972, we attempted to pull tubing and packer - packer was stuck. Moved packer up hole to 8028'. Cut tubing & attempted to jar tubing and packer out of hole. Unable to get packer and tubing out of hole. Left in hole - top of tubing at 8049' and bottom at 8028'.

On February 19, 1972, pulled tubing left in hole above fish. Hole was full of fluid and stayed full - so tubing in fish was plugged. Ran tubing to 6000' - spotted 30 sacks Class H cement in 5 1/2" casing at 6000'. Pulled tubing - Cut 5 1/2" casing at 4850'. With El Toro nitro charge. Pulled and laid down 15' of 5 1/2" casing - 5 1/2" stuck. Worked free - shot with nitro at 4346' - stuck. Shot at 3844' - stuck. Shot 5 1/2" at 2922' - stuck; shot at 2705' - stuck; shot at 2505' - stuck; shot at 1982' - pulled free with 102,000# - Recovered 56 joints 2010.21' - freed with 120,000# pull - laid down 13 joints 403.11' of 8 5/8"-24" casing. Bottom joint flattened and pulled out of casing. top of 8 5/8" left in hole at 493'.

Spotted cement plugs as follows:

- 30 sacks Class H at 1982' on 5 1/2" stub.
- 40 sacks Class H at 1912' in 8 5/8" casing.
- 40 sacks Class H from 425' to 350' across cas. of 13 3/8" casing.
- 10 sacks Class H in top of 13 3/8" casing from 0-10'.

Erected UHM. Hole was filled with mud between plugs.

PSA complete 1:00 Pm, February 25, 1972.

1. Содержание
 2. Введение
 3. Основное содержание
 4. Заключение
 5. Список литературы

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