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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 5806

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Pan Am State	
2. Name of Operator McGrath & Smith, Inc.		9. Well No. 1	
3. Address of Operator 418 Building of the Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat Allison, Middle Penn.	
4. Location of Well UNIT LETTER B LOCATED 1980 FEET FROM THE E LINE AND 990 FEET FROM THE N LINE OF SEC. 36 TWP. 8-S RGE. 35-E NMPM		12. County Roosevelt	
15. Date Spudded 5-12-69	16. Date T.D. Reached 6-12-69	17. Date Compl. (Ready to Prod.) 7-14-69	18. Elevations (DF, RKB, RT, GR, etc.) GL 4149, KB 4160
20. Total Depth 9842		21. Plug Back T.D. 9833	22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools All		24. Was Directional Survey Made No	
25. Producing Interval(s), of this completion - Top, Bottom, Name Bough C 9788-9811		26. Type Electric and Other Logs Run GR - Sidewall Neutron & Laterlog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	375'	17 1/2"
8-5/8"	32#, 24#	4198'	11"
5-1/2"	17#	9842'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 Sx.		-0-	
500 Sx.		-0-	
400 Sx.		-0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2-3/8	9722	9722	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9788-9797 18 holes		DEPTH INTERVAL	
9799-9811 24 holes		AMOUNT AND KIND MATERIAL USED	
		9788-9811 Acid 500 Gals.	
33. PRODUCTION			
Date First Production 7-14-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	
Date of Test 7-17-69		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size -	Prod'n. For Test Period 105	Oil - Bbl. 154
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 105	Gas - MCF 680
Water - Bbl. 680		Gas - Oil Ratio 1467	
Oil Gravity - API (Corr.) 43			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented now - waiting on Gas Lme connection		Test Witnessed By Leroy Collins	
35. List of Attachments Log, Deviations			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>W. Taylor</i>		TITLE Sup't.	
		DATE 7-21-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2224</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2780</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4160</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5483</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard Sd <u>6948</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Shale <u>7760</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp Limestone <u>9038</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9783</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2224		Red Beds				
2224	2310		Anhy.				
2310	2620		Salt				
2620	2780		Anhy.				
2780	2900		Shaley Sand				
2900	4050		Red beds & Anhy.				
4050	5483		Anhy., dolo., w/salt stringer				
5483	7763		Anhy., dolo., w/interbedded salt & red shale				
7763	8340		Red & Green shale w/alternating dolo. beds				
8340	9038		Dolo. w/red shale stringer				
9038	9840		Limestone w/alternating beds of brown, green & gray shales				