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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION ()	Form C-104  CE Supersedes Old C-104 and C-1
ANTA FE	REQUEST	FOR ALLOWABLE	Form C-104  Supersedes Old C-104 and C-1 -Effective 1-1-65
ILE		AND JUN 21 RANSPORT OIL AND NATURAL2	New A City .
.s.G.s.	AUTHORIZATION TO TR	(ANSPUR   UIL AND NATURALE	ος η η γ <sub>69</sub>
AND OFFICE	-		30
RANSPORTER GAS			
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PRORATION OFFICE			
Union Oil Company of	California		
ddress			
P. O. Box 671, eason(s) for filing (Check proper box	Midland, Texas 79701	Other (Please explain)	
ew Well	Change in Transplater of:		
ecompletion	Oil Dry	Gas	
hange in Ownership		densate	
change of ownership give name			
d address of previous owner		100 S P 100 S	
ESCRIPTION OF WELL AND	LEASE	Formation - 1 - 10 Kind of Lea	15e   Lease No.
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Federal "18"	1 Bluitt San A	ndres Rast 177 State, Feder	ral or Fee Federal M1737
ocation			
Unit Letter 0; 66	OFeet From The <b>South</b>	ine and 1980 Feet From	The <b>Fost</b>
_	2.5	20 7	County
Line of Section 18 To	wnship 8-8 Range	38-E , NNPM, Roose	County County
Mobil Oil Corporation  Came of Authorized Transporter of Co	rsinghead Gas or Try Gas	Address (Give address to which app	Texas 75221: D. C. Ken roved copy of this form is to be sent)
Name of Authorized Transporter of Co	Unit Sec. Rge.	Address (Give address to which appropriate Address (Give address to which appropriate Address to which appropriate Address (Give address to which appropriate Address to the Addre	roved copy of this form is to be sent)
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f well produces oil or liquids, give location of tanks.  this production is commingled well produced to the production of tanks.  This production is commingled well produced to the production of tanks.  Designate Type of Completion to the product of the product of the product of tanks.  5-21-69  Elevations (DF, RKB, RT, GR, etc., 3982 GR  Perforations  4717' - 4739'  HOLE SIZE  12 1/4"     7 7/8"  TEST DATA AND REQUEST In the product of	Unit Sec. Pyr. Rge.  O 18 3-S 38-  ith that from any other lease or pool ton - (X)  Date Compil Ready to Prod.  6-15-69  Name of Producing Franction.  San Andres  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be able for this pressure  Cil-Bbls.  100	Address (Give address to which approached)  Is gots actually connected?  No  It give commingling order number:  New Well Workover Deepen  X Total Depth  4769  Top Oil/Gas Pay  4717  AND CEMENTING RECORD  DEPTH SET  308  4769  4713  Get after recovery of total volume of load of select for full 24 hours)  Producing Method (Flow, pump, gas Pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res' P.E.T.D. 4740 Tuking Depth 4713 Depth Casing Shoe 4769  SACKS CEMENT 175 300  coil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
f well produces oil or liquids, give location of tanks.  this production is commingled well production is commingled well produced by the completion of tanks.  Designate Type of Completion of tanks of the completion of tanks of the completion of tanks of	Unit Sec. Two Rge.  O 18 3-S 38- ith that from any other lease or pool oil Weil Gas Well ion - (X)  Date Compl. Ready to Prod.  6-15-69 Name of Producing Formation.  San Andres  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  6-16-69 Tubing Pressure  Cil-Bbis.  100	Address (Give address to which approached)  Is gots actually connected?  No  It give commingling order number:  New Well Workover Deepen  X Total Depth  4769  Top Oil/Gas Pay  4717  AND CEMENTING RECORD  DEPTH SET  308  4769  4713  Get after recovery of total volume of load of select for full 24 hours)  Producing Method (Flow, pump, gas Pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v. Diff. Res' P.E.T.D. 4749 Tuking Depth 4713 Depth Casing Shoe 4769  SACKS CEMENT 175 300  cil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF 844
f well produces oil or liquids, live location of tanks.  this production is commingled well produced to the completion of tanks.  This production is commingled well produced to the completion of the completion	Unit Sec. Two Rge.  O 18 3-S 38- ith that from any other lease or pool oil Weil Gas Well ion - (X)  Date Compl. Ready to Prod.  6-15-69 Name of Producing Formation.  San Andres  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  6-16-69 Tubing Pressure  Cil-Bbis.  100	Address (Give address to which approached)  Is gots actually connected?  No  It give commingling order number:  New Well Workover Deepen  X Total Depth  4769  Top Oil/Gas Pay  4717  AND CEMENTING RECORD  DEPTH SET  308  4769  4713  Get after recovery of total volume of load of select for full 24 hours)  Producing Method (Flow, pump, gas Pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res' P.E.T.D. 4740 Tuking Depth 4713 Depth Casing Shoe 4769  SACKS CEMENT 175 300  coil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

John Tyler (Signature) District Production Superintendent

(Date)

June 20, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.