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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 27 7 26 AM '69

Operator Union Oil Company of California	
Address P. O. Box 671, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

Lease Name Federal "18"		Well No. 1	Pool Name, including Formation Bluitt San Andres East	Kind of Lease State, Federal or Fee Federal	Lease No. NM1737
Location					
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East	
Line of Section 18	Township 8-S	Range 38-E	N.M.P.M. Roosevelt	County	

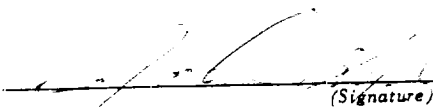
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Mobil Oil Corporation- Trucks		P.O. Box 900, Dallas, Texas 75221; D. C. Kennedy				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 18	Twp. 8-S	Rge. 38-E	Is gas actually connected? No	When

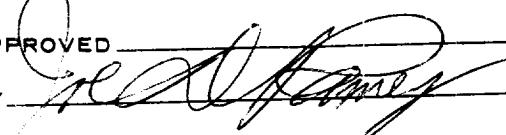
If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
X		X		X					
Date Spudded 5-21-69	Date Compl. Ready to Prod. 6-15-69	Total Depth 4769'		P.E.T.D. 4749'					
Elevations (DF, RKB, RT, GR, etc.) 3982 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4717'		Taking Depth 4713'					
Perforations 4717' - 4739'				Depth Casing Shoe 4769'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		308'		175				
7 7/8"	4 1/2"		4769'		300				
	2 3/8"		4713'						

Date First New Oil Run To Tanks 6-15-69		Date of Test 6-16-69	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls. 100	Water-Bbls. 8	Gas-MCF 84	

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	John Tyler
	(Signature)
District Production Superintendent	(Title)
June 20, 1969	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY 	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	