

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-529	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SAGE ENERGY COMPANY	8. Farm or Lease Name Mid-West State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 8-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated-Bough "C"
15. Elevation (Show whether DF, RT, GR, etc.) 4134.9 DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE FLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present Casing:

15" hole 13 3/8" surface 24# cemented with 425 sx. set at 416', cement circ. to surface.  
11" hole 8 5/8" csg. 24# to 28# cemented with 400 sx set at 4065', top of cement 3300'.  
7 7/8" hole, 5 1/2" csg. 17# to 20# cemented with 300 sx set at 10,030', top of cement 7500'.  
Perforated at 9802' to 9820' with 4 holes.

Plugging proposal:

Set CIBP above perforations with 35' cement plug.

Load hole with mud of 10# brine, 25# gel. per bbl. 5'

5 1/2' Cut off 7 7/8" at approximately 7500', plug across 8 5/8" shoe with 50' in and 50' out.

100' plug at 9200' (Wolfcamp formation).

100' plug at 5500' (Glorieta formation).

100' plug across salt at approximately 2250', plug across surface shoe.

10 sx. plug at surface, surface market

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Clerk DATE 10-2-87

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

\* Top of cement behind 8 5/8" is @ 3300' -- will need to cut & pull 8 5/8" or perf & set plug at