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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

TW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104
Conservedes Old C-104 and C-11

FILE	!		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND INSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRA	NASI OR I OIC AND NATURAL	GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
1. PRORATION OFFICE Operator			
Teal Petroleum Comp	any		
710 The Main Buildi	ng, Houston, Texas 77002	•	
Reason(s) for filing (Check proper		Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	OII Dry Go	=	
Change in Ownershiz	Casinghead Gas Conde	issue [
If change of ownership give nar		co Building Midland	Tayae 79701
and address of previous owner.	Roger C. Hanks, 2100 WII	co Barraing, Marana,	Texas /)//UI
II. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including F		25355 1151
Midwest - State	1 Vada Pennsylva	nian State, Fed	State L-529
Cocation	660 North	. 1000	T. Hank
Unit Letter ; ;	660 Feet From The North Lin	te and 1900 Feet Fro	The West
Line of Section 32	Township 8S Range	36E , NMPM,	Roosevelt County
-			
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	f Oil 💢 or Condensate 🗌		proved copy of this form is to be sent)
Mobil Pipe Line Cor Name of Authorized Transporter of	pany f Casinghead Gas A or Dry Gas	P. O. Box 900, Dalla	s, Texas 75221 proved copy of this form is to be sent)
ì			
Cities Service Oil	Unit Sec. Twr. Age.	P. O. Box 300, Tulsa is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	C 32 8S 36E	Yes	Approx. 9-15-69
If this production is commingle	d with that from any other lease or pool,		,
V. COMPLETION DATA			
Designate Type of Comp	Oil Well Gas Well letion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaaded	Bate compil recay to resai		
Elevations (DF, RKB, RT, GR, e	c., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLESIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLESIZE			SACKS CEMENT
HOLESIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUES	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT oil and must be equal to or exceed top allow-
	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this d	DEPTH SET	oil and must be equal to or exceed top allow-
V. TEST DATA AND REQUES	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
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V. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank	T FOR ALLOWABLE (Test must be able for this do	DEPTH SET Infter recovery of total volume of load epth or be for full 24 hours) Producing Mathod (Flow, pump, gas) Casing Pressure	cil and must be equal to or exceed top allow- is lift, etc.) Choke Size
V. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank	T FOR ALLOWABLE (Test must be able for this do	DEPTH SET after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
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V. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR ALLOWABLE (Test must be able for this do	DEPTH SET Infter recovery of total volume of load epth or be for full 24 hours) Producing Mathod (Flow, pump, gas) Casing Pressure	cil and must be equal to or exceed top allow- is lift, etc.) Choke Size
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