ſ	NO. OF COPIES RECE					
ŀ	DISTRIBUTIO		-			
	SANTA FE					
	FILE					
	U.S.G.S.		+			
	LAND OFFICE	ICE				
	TRANSPORTER	OIL				
		GAS		_		
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	ا بالبدار	•	<u>. 4 </u>			
	Address					

.EW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104

	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
-	FILE U.S.G.S.		AND SPORT OIL AND NATURAL GA	15			
}	LAND OFFICE		STORT OIL AND HATOKAL OF				
	TRANSPORTER OIL		- 1 9 9				
	OPERATOR GAS						
1.	PRORATION OFFICE						
	Operator						
	Address	ress					
	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	son(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:					
	Recompletion	Oil V. Dry Gas Castnahead Gas Condensa					
	Change in Ownership	Casinghead Gas Condense					
	If change of ownership give name and address of previous owner						
	·	FACE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including Fell	mation Kind of Lease	cr Fee () t ty L=5/29			
	wieule t- state	1 (mid. laiden)	State, Federal	criee 3/ C C CZ			
	Location	Feet From The	and leg Feet From T	he <u> </u>			
	Unit Letter;;		361 , NMPM, 10081				
	Line of Section 2.2 Tow	vnship 80 Range	334 , NMPM, 333	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed conv of this form is to be sent)			
	Name of Authorized Transporter of Oil		Address (Give address to which approximately Address (Give address to which approximately)	as, Tuxas /1221			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)			
			Is gas actually connected? Whe	en .			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two. Rge.	13 943 45(4411) 55111111111				
	1 '	th that from any other lease or pool, g					
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
		TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excease of the for this denth or be for full 24 hours)							
V	OIL WELL	able for this de;	pth or be for full 24 hours) Producing Method (Flow, pump, gas li				
	Date First New Cil Run To Tanks	Date of Test	Producing Monaco (1 222) Party				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	Gas - MCF			
	Actual Prog. During 1981						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	CdBing Pleasure (once 14)				
v	I. CERTIFICATE OF COMPLIAN	 NCE	QIL CONSERV	ATION COMMISSION			
•			APPROVED	52 1 2			
		regulations of the Oil Conservation with and that the information given	BY 2 / June 1				
	above is true and complete to the	he best of my knowledge and belief.					
	A .		TITLE	and the second second			
	Acres Contraction	o Wanda Senter	j	compliance with RULE 1104.			
	Mayer Collinge Sign	gnature)	If this is a request for allowable for a newly sell, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				
	/ 	rator					
	<i>(</i>)	Title)					
	<u> </u>	L 15, 1789					

rill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.