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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

6. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
7. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. State Oil & Gas Lease No. L-5271	
9. Name of Operator ROBERT C. MARRAS		7. Unit Agreement Name None	
10. Name of Operator 006 Well Tracer Co., Midland, Texas 79701		8. Farm or Lease Name Midwest-state	
11. Name of Operator 006 Well Tracer Co., Midland, Texas 79701		9. Well No. 1	
12. Field and Pool, or Wildcat Undesignated		10. Field and Pool, or Wildcat Undesignated	
13. County Garfield		11. County Garfield	
14. Section, Twp., Rge., N.M.P.M. Section 32 Twp. 8S Rge. 36E N.M.P.M.		12. County Garfield	
15. Date Drilled 6-7-65	16. Date Cased 7-8-65	17. Date Compl. (Ready to Prod.) 8-3-65	18. Elevations (DF, RKB, RT, GR, etc.) 4134.5 DF
19. Plug Back T.D. 10,030'	20. Plug Back T.D. 10,030'	21. Multiple Compl., How Many single	22. Intervals Drilled By ARD
23. Intervals Drilled By ARD			24. Was Directional Survey Made Yes
25. Type of Cement and Outer Logs Run Gamma Ray Neutron Lateral & Microlaterolog			26. Was Well Cased Yes
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13 3/8	40	416'	15"
8 5/8	24	4065'	11"
5 1/2	17	10030'	7 7/8"
28. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
29. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	9761'	9761'	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
31. DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9802-9828'		1000 gal. 15% HCl acid	
32. PRODUCTION			
Date First Production 8-3-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (1000)	Well Status (Prod. or Shut-in) Producing	
Date of Test 8-4-65	Hours Tested 24	Choke Size 3/4	Prod'n. Per Test Period 3.04
Flow Test Pressure 10.32	Casing Pressure 10.32	Calculated 24-Hour Rate 3.04	Oil - Bbl. 10.32
33. Gas - MCF 10.32		Water - Bbl. 10.32	
34. Oil Gravity - API (Corr.) 47.1		Test Witnessed By Bobby Cone	
35. List of Attachments Logs, Deviation Survey, Core Analysis			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Robert C. Marras		TITLE Operator	
DATE 8-6-65			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2280	T. Canyon _____ 2862	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2814	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4075	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5520	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 607	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 1200	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____ 9800	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2280	2280	Redbed and Sand				
2280	2814	534	Anhydrite and Salt				
2814	2930	116	Sand				
2930	4075	1145	Dolomite w/ redbed and sand				
4075	5520	1445	Dolomite and Lime				
5520	5620	100	Sand				
5620	6970	1450	Sand and Dolomite				
6970	7108	138	Sand				
7108	9200	2092	Shale and Dolomite				
9200	10030	830	Shale and Lime				