NO. OF COPIES RECEIVED		<b>-</b>				
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C				
SANTA FE						
FILE			AND	50G	Effective 1	
U.S.G.S.		AUTHORIZATION TO	TRANSPORT OIL AND N	IATUDAL CA		
LAND OFFICE		ACTIONIZATION TO	INAMO ON FOIL AND P	IATURAL GA	<b>3</b> - 7	
TRANSPORTER GA	<del>- + - + -</del>	-			14,69	
OPERATOR	-	4				
PRORATION OFFICE	- + - + -	1				
Operator RUGLM C. H.		<u></u>				
Address						
806 vall T Reason(s) for filing (Chec	UWUFS ck proper box	ost, Midland, Texa )	Other (Please	explain)		<del></del>
New Well		Change in Transporter of:			illowable.	
Recompletion		Oil Dr	y Gas			
Change in Ownership		= -	ndensate			
,-	<del></del>		densate	<del></del>	<del></del>	
If change of ownership and address of previous				<del>-</del>	····-	•
. DESCRIPTION OF W	ELL AND	LEASE				
Lease Name		Well No. Pool Name, Including Like to the February	is Formation  Tylus nien Krysis	Kind of Lease		Lease No.
midwest-St	ate	l Undusigna	<del>tid</del> - daugh 'u"	State, Federal o	rFee State	L-529
Location					1	
Unit Letter	/ bt	Feet From The VOITE	Line and 173.	Feet From The	e west	
Line of Section 3	2 Tov	vnship 85 Range	361 , NMPM.	ಗರ್ವಿ	nelt	C++
Line of Section 3		virsing 30 realige	, Rapa,	. 32 2 3		County
DESIGNATION OF T	DANCDODT	TER OF OIL AND NATURAL	CAS			
Name of Authorized Trans	Sporter of Oil	or Condensate	Address (Give address to	o which approved	copy of this form	is to he sent)
İ		<del></del>	P. J. 30x:0			· · · · · · · · · · · · · · · · · · ·
Mubli Fipe		singhead Gas or Dry Gas	Address (Give address to			
Nume of Authorized Trum	sporter or Cas	midred Gas or Dry Gas	Address (Give dadress to	o wnich approved	copy of this form	is to be sent;
If well produces oil or liquid give location of tanks.	luids,	Unit Sec. Twp. Rge.		d? When		
give location of tanks.		; C ; 32 ; 85 ; 3	SE No	<u>_</u>	<del></del>	
		th that from any other lease or po	ool, give commingling order	number:		
COMPLETION DATA	·	Oil Well Gas We				
Designate Type of	f Completio	n = (X)	l New Well Workover	Deepen 1	Plug Back Same	
		··· (/ )		i i	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Restv. Diff. Restv.
Date Spudded				·		Resiv. Diff. Resiv.
		Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	Res'v. Diff. Res'v.
6-7-69	<u> </u>					Res'v. Diff. Res'v.
	, GR, etc.,	Date Compl. Ready to Prod. 8-3-6. Name of Producing Formation	Total Depth		P.B.T.D.	Res'v. Diff, Res'v.
$b-7-b^{-1}$ . Elevations (DF, RKB, RT)	GR, etc.,	Date Compl. Ready to Prod. 8-3-6. Name of Producing Formation	Total Depth		P.B.T.D. 10, J3J	Res'v. Diff, Res'v.
6-7-69	GR, etc.,	Date Compl. Ready to Prod.	Total Depth  10,030  Top Oll/Gas Pay		P.B.T.D.  10, J30 1  Tubing Depth	Res'v. Diff, Res'v.
Elevations (DF, RKB, RT 4134. ) Of Perforations	··	Date Compl. Ready to Prod.  8-3-65  Name of Producing Formation  80091 101	Total Depth  10,030  Top Oll/Gas Pay		P.B.T.D.  10,030'  Tubing Depth  9761'	Res'v. Diff, Res'v.
6-7-65 Elevations (DF, RKB, RT 4134. > DF	··	Date Compl. Ready to Prod.  8-3-69 Name of Producing Formation Bougt "C"  4 shots per foot	Total Depth  10,030  Top Oll/Gas Pay  G8.21		P.B.T.D.  10,030'  Tubing Depth  9761'	Res'v. Diff, Res'v.
6-7-65 Elevations (DF, RKB, RT 4134.9 Df Perforations 5802' - 98	3281	Date Compl. Ready to Prod. 8-3-6. Name of Producing Formation Bougt 101  4 stats per foot TUBING, CASING,	Total Depth  10,030 1  Top Oil/Gas Pay  98.72 1	D	P.B.T.D.  10, J30'  Tubing Depth  9761'  Depth Casing Shoe	
6-7-65 Elevations (DF, RKB, RT 4134.9 Df Perforations 5802' - 98	3281	Date Compl. Ready to Prod. 8-3-6. Name of Producing Formation Bougt 'C'  4 stats per foot TUBING, CASING, CASING & TUBING SIZE	Total Depth  10,030 1  Top Oil/Gas Pay  98.72 1  AND CEMENTING RECOR	D	P.B.T.D.  10, J30'  Tubing Depth  9761'  Depth Casing Shoe	CEMENT
Elevations (DF, RKB, RT $4134.9$ Df Perforations $98.21 - 98$	3281	Date Compl. Ready to Prod.  8-3-6.  Name of Producing Formation  BOUGH "C"  4 SHOTS DET FOOT  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"	Total Depth  10.0301 Top Oil/Gas Pay  98.721  AND CEMENTING RECOR	D	P.B.T.D.  10, J3J' Tubing Depth  9761' Depth Casing Shoe	CEMENT
Elevations (DF, RKB, RT 4134.) Df Perforations $9802! - 98$ HOLE SIZE $15!!$	3281	Date Compl. Ready to Prod.  8-3-6.  Name of Producing Formation  Bougl 'C'  4 shots per foot  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"	Total Depth  10.030 1  Top Oil/Gas Pay  98.21  AND CEMENTING RECORE  DEPTH SE  416 1	D	P.B.T.D.  10., USU  Tubing Depth  9761  Depth Casing Shoe  SACKS C  425 Sa( 30. Sa(	CEMENT CAS
Elevations (DF, RKB, RT $4134.9$ Df Perforations $98.21 - 98$	3281	Date Compl. Ready to Prod.  8-3-6.  Name of Producing Formation  BOUGH "C"  4 SHOTS DET FOOT  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"	Total Depth  10.030 1  Top Oil/Gas Pay  98.21  AND CEMENTING RECOR  DEPTH SE  416 1  4.365 1	D	P.B.T.D.  10., J30'  Tubing Depth  9761'  Depth Casing Shoe  SACKS C  425 Sac  30. Sac	CEMENT
6-7-65 Elevations (DF, RKB, RT 4134. > Df Perforations 5852! - 98 HOLE SIZE 15" 1:" 7.7,8"	328 <sup>†</sup>	Date Compl. Ready to Prod.  8-3-69 Name of Producing Formation Bougl 'C'  4 shots per foot TUBING, CASING, CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" 2 3/8"	Total Depth  10.030 1  Top Oil/Gas Pay  98.21  AND CEMENTING RECORE  DEPTH SE  416 1	D	P.B.T.D.  10., USU  Tubing Depth  9761  Depth Casing Shoe  SACKS C  425 Sa( 30. Sa(	CEMENT CAS
6-7-65 Elevations (DF, RKB, RT 4134.2 Of Perforations 5852! - 98  HOLE SIZE 15" 11" 7.7,8"	328 <sup>†</sup>	Date Compl. Ready to Prod.  8-3-6:  Name of Producing Formation  Bougl 'C'  4 shets per foot  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2 3/8"  OR ALLOWABLE (Test must	Total Depth  10.030 1  Top Oil/Gas Pay  98.21  AND CEMENTING RECOR  DEPTH SE  416 1  4.365 1	D :T	P.B.T.D.  10.030'  Tubing Depth  9761'  Depth Casing Shoe  \$ACKS C  425 sac  30 sac  450 sac	CEMENT CAS CAS
6-7-65 Elevations (DF, RKB, RT 4134. > Df Perforations 5852! - 98 HOLE SIZE 15" 1:" 7.7,8"	EQUEST FO	Date Compl. Ready to Prod.  8-3-6:  Name of Producing Formation  Bougl 'C'  4 shets per foot  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2 3/8"  OR ALLOWABLE (Test must	Total Depth  10,030 1  Top Oil/Gas Pay  98.72 1  AND CEMENTING RECORE  DEPTH SE  416 1  4.065 1  2.1,23.1  5.761 1	D  T  ne of load oil and	P.B.T.D.  10., J30'  Tubing Depth  9761'  Depth Casing Shoe  SACKS C  425 Sac  455 Sac  455 Sac	CEMENT CAS CAS
6-7-65 Elevations (DF, RKB, RT 4134.9 DF Perforations 9802! - 98  HOLE SIZE 15" 1:" 7.7,8"	EQUEST FO	Date Compl. Ready to Prod.  8-3-6:  Name of Producing Formation  Bougl 'C'  4 shots per foot  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" 2 3/8"  OR ALLOWABLE (Test must able for the	Total Depth  10,030 1  Top Oil/Gas Pay  98.72 1  AND CEMENTING RECORE  DEPTH SE  416 1  4.065 1  2.1,23 1  3,761 1  be after recovery of total volums depth or be for full 24 hours.	D  T  ne of load oil and	P.B.T.D.  10., J30'  Tubing Depth  9761'  Depth Casing Shoe  SACKS C  425 Sac  455 Sac  455 Sac	CEMENT CAS CAS
6-7-65 Elevations (DF, RKB, RT 4134.9 Df Perforations 98-2' - 98  HOLE SIZE 15" 1:" 7-7,8"	EQUEST FO	Date Compl. Ready to Prod.  8-3-6:  Name of Producing Formation  Bougt 'C'  4 shots per foot  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2 3/8"  OR ALLOWABLE (Test must able for the	Total Depth  10,030  Top Oil/Gas Pay  38,2   AND CEMENTING RECOR  DEPTH SE  416  4,365  4,365  7,761  be after recovery of total volume and depth or be for full 24 hours.  Producing Method (Flow	me of load oil and), pump, gas lift,	P.B.T.D.  10., J30'  Tubing Depth  9761'  Depth Casing Shoe  SACKS C  425 Sac  455 Sac  455 Sac	CEMENT CAS CAS
Elevations (DF, RKB, RT 4134.) Df Perforations 98.32' - 98  HOLE SIZE 15" 11" 7.7,8"  7.78"  7. TEST DATA AND RE OIL WELL Date First New Oil Run 18-3-6; Length of Test	EQUEST FO	Date Compl. Ready to Prod.  8-3-69  Name of Producing Formation  BOUGL 'C'  4 Shots per foot  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2 3/8"  OR ALLOWABLE (Test must able for the Bould of Test  8-4-69	Total Depth  10,030 1  Top Oil/Gas Pay  98.72 1  AND CEMENTING RECOR  DEPTH SE  416 1  4,065 1  21,-3.1  9,761 1  be after recovery of total volume and epth or be for full 24 hours,  Producing Method (Flow  Paid (10) (10) (10)	me of load oil and), pump, gas lift,	P.B.T.D.  10, J30'  Tubing Depth  9761'  Depth Casing Shoe  SACKS C  425 Sat  30 Sat  450 Sat	CEMENT CAS CAS
Elevations (DF, RKB, RT 4134.) OF Perforations 9802' - 98  HOLE SIZE 15" 11" 77,8"  7.7,8"  7. TEST DATA AND RE OIL WELL Date First New Oil Run 18-3-6; Length of Test 24 Ours	EQUEST FO	Date Compl. Ready to Prod.  8-3-69 Name of Producing Formation BOUGH 'C'  4 SHOTS DET FOOT TUBING, CASING, CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2 3/8"  OR ALLOWABLE (Test must able for the S-4-69 Tubing Pressure	Total Depth  10.030 1  Top Oil/Gas Pay  8.21  AND CEMENTING RECORI  DEPTH SE  416 1  4.365 1  2.3.3 1  3.761 1  be after recovery of total volume depth or be for full 24 hours.  Producing Method (Flow  Public (2006)  Casing Pressure	ne of load oil and	P.B.T.D.  10, JSJ   Tubing Depth  9761  Depth Casing Shoe  SACKS C  425 Sat  335 Sat  455 Sat  455 Sat	CEMENT CAS CAS
Elevations (DF, RKB, RT 4134. 9 DF Perforations 9802' - 98  HOLE SIZE 15" 11" 7.7,8"  7.7,8"  7.7,8"  Length of Test 24 9478 Actual Prod. During Test	EQUEST FO	Date Compl. Ready to Prod.  8-3-6:  Name of Producing Formation  BOUGH 'C'  4 SHOTS DET FOOT  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2 3/8"  OR ALLOWABLE (Test must able for the Se-4-69  Tubing Pressure	Total Depth  10.030 1  Top Oil/Gas Pay  88.21  AND CEMENTING RECOR  DEPTH SE  416 1  4.365 1  2.3.3 1  7.761 1  be after recovery of total volume depth or be for full 24 hours  Producing Method (Flow  10.000 10.000 10.000	ne of load oil and	P.B.T.D.  10., USU'  Tubing Depth  9761'  Depth Casing Shoe  425 sau  450 sau  450 sau  450 sau  Choke Size	CEMENT CAS CAS
Elevations (DF, RKB, RT 4134.) OF Perforations 9802' - 98  HOLE SIZE 15" 11" 77,8"  7.7,8"  7. TEST DATA AND RE OIL WELL Date First New Oil Run 18-3-6; Length of Test 24 Ours	EQUEST FO	Date Compl. Ready to Prod.  8-3-69 Name of Producing Formation BOUGH 'C'  4 SHOTS DET FOOT TUBING, CASING, CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2 3/8"  OR ALLOWABLE (Test must able for the S-4-69 Tubing Pressure	Total Depth  10.030 1  Top Oil/Gas Pay  8.21  AND CEMENTING RECORI  DEPTH SE  416 1  4.365 1  2.3.3 1  3.761 1  be after recovery of total volume depth or be for full 24 hours.  Producing Method (Flow  Public (2006)  Casing Pressure	ne of load oil and	P.B.T.D.  10, JSJ   Tubing Depth  9761  Depth Casing Shoe  SACKS C  425 Sat  335 Sat  455 Sat  455 Sat	CEMENT CAS CAS
Elevations (DF, RKB, RT  4134. 9 Df  Perforations  9802' - 98  HOLE SIZE  15"  11"  77,8"  77,8"  7 Test DATA AND RE  OIL WELL  Date First New Oil Run 1  8-3-6:  Length of Test  24 Ours  Actual Prod. During Test	EQUEST FO	Date Compl. Ready to Prod.  8-3-6:  Name of Producing Formation  BOUGH 'C'  4 SHOTS DET FOOT  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2 3/8"  OR ALLOWABLE (Test must able for the Se-4-69  Tubing Pressure	Total Depth  10.030 1  Top Oil/Gas Pay  88.21  AND CEMENTING RECOR  DEPTH SE  416 1  4.365 1  2.3.3 1  7.761 1  be after recovery of total volume depth or be for full 24 hours  Producing Method (Flow  10.000 10.000 10.000	ne of load oil and	P.B.T.D.  10., USU'  Tubing Depth  9761'  Depth Casing Shoe  425 sau  450 sau  450 sau  450 sau  Choke Size	CEMENT CAS CAS
Elevations (DF, RKB, RT 4134. 9 DF Perforations 9802' - 98  HOLE SIZE 15" 11" 7.7,8"  7.7,8"  7.7,8"  Length of Test 24 9478 Actual Prod. During Test	EQUEST FO	Date Compl. Ready to Prod.  8-3-6:  Name of Producing Formation  BOUGH 'C'  4 SHOTS DET FOOT  TUBING, CASING,  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2 3/8"  OR ALLOWABLE (Test must able for the Se-4-69  Tubing Pressure	Total Depth  10.030 1  Top Oil/Gas Pay  88.21  AND CEMENTING RECOR  DEPTH SE  416 1  4.365 1  2.3.3 1  7.761 1  be after recovery of total volume depth or be for full 24 hours  Producing Method (Flow  10.000 10.000 10.000	ne of load oil and	P.B.T.D.  10., USU'  Tubing Depth  9761'  Depth Casing Shoe  425 sau  450 sau  450 sau  450 sau  Choke Size	CEMENT C.S C.S

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
X Hole to the Michigan
(Signature)
Operator
<i>(Title)</i> August 6. l°69
(Date)

OIL CONSERVATION COMMISSION

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.