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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-529
7. Unit Agreement Name None
8. Farm or Lease Name Midwest-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator ROGER C. HANAS
3. Address of Operator 606 Wall Towers East, Midland, Texas 79701
4. Location of Well UNIT LETTER C, 665 FEET FROM THE North LINE AND 1985 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 8S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ perf.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-69 Prep. to perf. Picked up tubing (2 3/8" upset), tagged bottom at 10,027' KB. Shut in for night.

7-16-69 Displaced hole with 280 bbls. fresh water plus 1000 gallons 15% HCl acid; stood tubing in derrick; rigged up The Western Company, ran gamma ray collar locator log; tied same to electric log. Perforated electric log measurement from 9802' to 9828 - 4 shots per foot, Des-jet magnum; well on immediate vacuum; came out of fluid with gun 4800'. Ran tubing to 9761' with Baker Model A Single Grip Packer and seating nipple; set packer at 9761' and commenced to swab. Fluid standing at 6000', mostly mill scale and fresh water. Shut in for night.

7-17-69 This A. M. surface pressure 25#, well gassing heavily, 5% oil; well cleaning up rapidly.

7-18-69 Fluid level up to 4000'; swabbing 1% oil, 90% water with heavy show of gas; well cleaned up. Shut in to complete battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Operator DATE July 25, 1969

APPROVED BY John W. Runyan TITLE DATE 30

CONDITIONS OF APPROVAL, IF ANY: