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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 5 0 21 AM '69

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-8875

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State "BL"	
2. Name of Operator Atlantic Richfield Company				9. Well No. 1	
3. Address of Operator P.O. Box 1978, Roswell, N.M. 88201				10. Field and Pool, or Wildcat Dev. So. Prairie (Ext)/	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 16 TWP. 8-S RGE. 36-E NMPM				12. County	
15. Date Spudded 6-11-69	16. Date T.D. Reached 8-15-69	17. Date Compl. (<i>Revised</i>) 8-19-69	18. Elevations (DF, RKB, RT, GR, etc.) 4118' DF	19. Elev. Casinghead 4106' Grd	
20. Total Depth 13138'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-13138	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Integrated BHC GR-Sonic, Laterolog, MLL w/Caliper				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	380.89	17-1/2	400 sx Cl. C	None
9-5/8"	36# & 32.30#	401.00	12-1/4	750 sx Cl. C	47 jts
					(top of stub @ 1475)
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					P & A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs as listed above & deviation record.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed		TITLE		DATE	
SIGNED O. D. Bretches		Dist. Drlg. Supervisor		8-21-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	2315	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2340	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2780	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2780	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4016	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5483	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard	7762	T. Delaware Sand	T. Entrada	
T. Abo	8997	T. Bone Springs	T. Wingate	
T. Wolfcamp	9517		T. Chinle	
T. Penn.	9692		T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2315	2315	Red beds & sand				
2315	2340	25	Any				
2340	2780	440	Salt				
2780	4016	1236	Any, shale, sand				
4016	5483	1467	Any, dolo, lime				
5483	7762	2279	Dolo, siltstone, any				
7762	8997	1235	Red shale, green shale, & salt				
8997	9692	695	Limestone & shale				
9692	12430	2738	Limestone, varied				
12430	12940	510	colored shale, sand				
12940	13113	173	Limestone & chert				
12940	13113	173	Limestone & shale				
13113	13141	28	Dolo				