

N. M. OIL CONS. COMMISSION  
P. O. BOX 1032  
HOBBS, NEW MEXICO 88240  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Tom Brown, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 2608 Midland, Texas 79702-2608
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' ENL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM 0234351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Vada Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33-T8S-R36E
12. COUNTY OR PARISH 13. STATE  
Roosevelt New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT

RECEIVED

MAR 8 1983

Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-25-82 - MI & RU well service unit. Pulled & LD pump & rods. Pulled & LD tbg.

09-28-82 - Set CIBP @ 9700' with 25 sxs cmt from 9700'-9370'. Displaced hole with 10# mud.

10-02-82 - Cut 4 1/2" csg @ 4296' & pulled 111 jts of same.

10-05-82 - Spot 60 sxs cmt plug @ 4341' - 4240'. Spotted 50 sxs cmt plug @ 4050', did not tag top. Spotted another 50 sxs cmt plug @ 4050' - 3860'.

10-06-82 - Cut 8 5/8" csg @ 996' & pulled 24 jts of same.

10-07-82 - Spotted 70 sxs cmt plug @ 1050' - 890'. Spotted 70 sxs cmt plug @ 457' - 345'.

10-08-82 - Spotted 25 sxs cmt plug @ surface. Installed Dry Hole marker. RD & rel well service unit.

Location has been inspected by Surface owner, see attached letter.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rafael Luna TITLE Southern Division DATE March 4, 1983  
Operation Superintendent

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED

(This space for Federal or State office use)

MAR 8 1983

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side