	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			
1				

II.

III.

IV.

DISTRIBUTION SANTA FE			Form C-104	
FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1. Effective 1-1-65	
U.S.G.S.	ALITHORIZATION TO TRA	AND	CAE	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL GAS	1	· · · · · · · · · · · · · · · · · · ·		
OPERATOR	1			
PRORATION OFFICE	1			
Operator D. Mannei and				
R. R. Morrison				
C/O JohnL. Cox, 40 Reason(s) for filing (Check proper box	8 West Wall, Midland	Other (Please explain)		
New We!i	Change in Transporter of:			
Recompletion	Oil X Dry Gas			
Change in Ownership	Casinghead Gas Conder	nsate		
of change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including F		• 160 ac. NML-case No.	
Federal	2 Und. Mid. Al	lison Penn State, Feder	glor Fee Fed. 0234351	
Unit Letter B ; 66	O Feet From The North Lin	ne and 1980 Feet From	The East	
Line of Section 33 To	wnship 8S Range	36E , NMPM, ROOSE	evelt County	
	·		County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil Mobil Pine Line A		P. O. Box 900, Dall		
	Mobil Pipe Line, Attn: D. C. Kennedy Name of Authorized Transporter of Casinghead Gas K or Dry Gas		Las, Texas oved copy of this form is to be sent)	
Warren Petroleum C		P. O. Box 1589, Tu		
	Unit Sec. Twp. Rge.		nen OKIAHOMA	
If well produces oil or liquids, give location of tanks.	B 33 8S 36E	no		
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u></u>		Depth Casing Shoe	
UOLE SIZE		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F			and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas • MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied v	with and that the information given best of my knowledge and belief.	BY	Thus	
^		TITLE		
ht	0.1		compliance with RULE 1104.	
. 1101.	T . 4 44	I i		

(Signature) Agent (Title) August 20. 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.