

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
R. R. Morrison  
Address  
c/o John L. Cox, 305 V&J Tower, Midland, Texas 79701  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Federal Well No. 2 Pool Name, including Formation Mid.-Allison Penn Kind of Lease State, Federal or Fee Fed. NM- Lease No. 0234351  
Location  
Unit Letter B 660 Feet From The North Line and 1980 Feet From The East  
Line of Section 33 Township 8S Range 36E NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Oil Corp. (Trks.) Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900, Dallas, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1589, Tulsa, Oklahoma  
If well produces oil or liquids, give location of tanks. Unit B Sec. 33 Twp. 8S Rge. 36E Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res. Diff. Res.  
Date Spudded 6-1-69 Date Compl. Ready to Prod. 7-21-69 Total Depth 9860' P.B.T.D. --  
Elevations (DF, RKB, RT, GR, etc.) 4016' GL Name of Producing Formation Penn Top Oil/Gas Pay 9750' Tubing Depth --  
Perforations 9757-69 w/4 Depth Casing Shoe --  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 12-3/4" 407' 375  
11" 8-5/8" 4000' 400  
7-7/8" 4-1/2" 9860' 450

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 7-21-69 Date of Test 7-20-69 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hrs. Tubing Pressure --- Casing Pressure --- Choke Size ---  
Actual Prod. During Test Oil-Bbls. 310 Water-Bbls. 845 Gas-MCF 167

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Agent  
7-22-69  
OIL CONSERVATION COMMISSION  
JUL 24 1969  
APPROVED  
BY Leslie A. Clements  
TITLE Oil & Gas Inspector  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.