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State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dug

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator SAGA PETROLEUM LLC		Pool BLUITT SAN ANDRES ASSOC		Page 3		County ROOSEVELT								
Address 415 W WALL, SUITE 1900, MIDLAND, TX 79701		TYPE OF TEST - (X)		Scheduled ☒ X		Completion ☐ Special ☐								
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/B'
		U	S	T	R						WATER BBLs.	GRAV. OIL	OIL BBLs.	
BLUITT 18 FED 30-041-20854	11	K	18	8	38	07/29/2001	F			24	0			14
BLUITT SA 18 FED 30-041-20161	12	L	18	8	38	07/27/2001	F			24				63
BLUITT SA 13 FED 30-041-20211	3	C	13	8	37	07/30/2001	F			24				109
BLUITT SA 13 FED 30-041-20220	14	N	13	8	37	07/31/2001	F			24				125

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Bonnie Husband

BONNIE HUSBAND PROD ANALYST

Printed name and title

09/20/2001

(915)684-4293

Date

Telephone No.