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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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	TROLEUM OPER	ATING COMPAN	Υ						
ddress				7	0701				
	11, Suite 21	10	Midland,		9701	<u> </u>			
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lew Well	Ц	Change in	n Transporter of:						
lecompletion	Ц	Oil 🖳	Dry Gas						
hange in Operator	ΙΧ.	Casinghead Gas	Condensate					- <del></del>	
change of operator d address of previo	r give name ous operator <u>Mur</u>	phy Operatin	g Corporatio	n - Unit	ed Bank N. Penns	Plaza,	Suite 30	0. Rosw	<u>e11, N.</u> 80202
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	d Transporter of Casing	ghead Gas X	or Dry Gas	· ·					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.