



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

January 22, 1988

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Murphy Operating Corporation
P.O. Drawer 2648
Roswell, NM 88202-2648

Re: Bluitt San Andres Unit Sec. 13 #3-C
Section 13, T8S, R37E
Bluitt San Andres Associated Pool

Gentlemen:

The recently submitted gas/oil ratio test for the above-referenced well will cause the well to be reclassified from oil to gas.

If you do not feel this test reflects the proper classification of the well, please submit another test for our consideration.

If the well is to be reclassified to gas it will be necessary for you to submit a revised acreage dedication plat dedicating 320 acres to the gas well or obtain approval of a non-standard gas proration unit as provided by R-5353. Also, the location, 587/N and 1849.3/W, is unorthodox for a gas well and will require approval also.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS/ed

John H. ...

GAS-OIL RATIO TESTS

160 X 2000

Operator

MURPHY OPERATING CORPORATION

Pool

BLUETT SAN ANDRES ASSOCIATED

County

Roosevelt

Address

P. O. Drawer 2648, Roswell, New Mexico 88202-2648

TYPE OF TEST - (X)

Scheduled ☐Completion ☐Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOWABLE	Length of Test Hours	PROG. DURING TEST					GAS RA CU.FT
		U	S	T	R						WATER DLS.	GRAV. CIL	OIL DLS.	GAS M.C.F.		
BLUETT SAN ANDRES UNIT SEC.	13	3	C	13	8-S	37-E	P		0	24	0	25.33	0	167.07	-	
	13	8	H	13	8-S	37-E	P		0	24	17.85	25.33	2.59	1.79	69	
	13	11	K	13	8-S	37-E	P		0	24	13.64	25.33	1.76	1.24	70	
	13	9	I	13	8-S	37-E	P		0	24	13.77	25.33	1.52	-	-	
	18	13	M	18	8-S	38-E	P		0	24	14.68	25.33	3.20	-	-	
	24	1	A	24	8-S	37-E	P		2.18	24	24.65	25.33	19.69	-	-	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Michael Sherman

(Signature)

Production Clerk

1/20/88

1720