

GAS-OIL RATIO TESTS

Operator		P.O.		County		Schedule		Condition		Specimen							
MURPHY OPERATING CORPORATION		BLUETT SAN ANDRES ASSOCIATED		Roosevelt County, New Mexico		☒ Schedule		☐ Condition		☐ Specimen							
Address		P. O. Box 2648, Roswell, New Mexico 88202-2648		TEST - (X)		TEST - (X)		TEST - (X)		TEST - (X)							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBC. PRESS.	DAILY ALLOW. ASLE	WATER DOL.	GAS DOL.	GAS - OIL RATIO				
		U	S	T	R												
LUETT SAN ANDRES UNIT	Section 13	3	C	13	8S	37E	1-28-85	P			0	24	1.00	24.8	6.00	167.07	27845
		5	E	13	8S	37E	1-28-88	P			2	24	13.15	24.8	1.45	2.00	1379
		7	G	13	8S	37E	1-28-88	P			3	24	14.65	24.8	2.88	3.21	1115
		8	H	13	8S	37E	1-28-88	P			3	24	17.85	24.8	4.50	1.79	398
		11	K	13	8S	37E	1-28-88	P			2	24	19.29	24.8	6.94	1.24	179
		14	N	13	8S	37E	1-28-88	P			2	24	21.34	24.8	3.46	2.38	688
		9	I	13	8S	37E	1-28-88	P			2	24	20.75		7.43		
		10	J	13	8S	37E	1-28-88	P			3	24	20.13		3.41		
		15	O	13	8S	37E		I			0						
		16	P	11	8S	37E		S			0						
		12	M	12	8S	37E		F			0						
		14	I	14	8S	37E		T			0						
		19	C	19	8S	38E	1-28-88	P			2	24	16.32	25.4	7.70		
		24	A	24	8S	37E	1-28-88	P			20	24	33.17	25.4	19.69		
		18	B	24	8S	37E	1-28-88	P			2	24	15.89	25.4	1.64		
		12	L	18	8S	38E	1-28-88	P			3	24	10.27	27.0	11.81		
		13	M	18	8S	38E	1-28-88	P			4	24	28.20	27.0	3.20		
		5	E	18	8S	38E	1-28-88	P			2	24	12.68	27.0	1.97		
		4	D	19	8S	38E	1-28-88	P			3	24	19.20	27.0	2.21		
2	B	19	8S	38E	1-28-88	P			8		8.55	24.1	7.55	51.11	6770		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gaswell, ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that wells can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well officials and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Melinda K. Hickman

Melinda K. Hickman

Production Department 505/623-721