

OIL CONSERVATION DIVISION

Form 10-1-74

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MURPHY OPERATING CORPORATION

200 West First Street - Fourth Floor, P.O. Box 2248, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Change in Transporter of

Recompletion ☐Oil ☐Dry Gas ☐

Change Effective January 1, 1983

Change in Completion ☒Casing and Gas ☐Condensate ☐

Change of ownership give name

and address of previous owner

LAYTON ENTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Baetz Federal	4	Bluitt San Andres Associated	State, Federal or Fed Federal	NM044216

Location

Unit Letter C : 587 Feet From The North Line and 1849 Feet From The West

Line of Section 13 Township 8S Range 37E NMDM Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Mobil Pipe Line Company

Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Cities Service Oil Company

Bluitt Gasoline Plant, Milnesand, NM 88125

If well produces oil or liquids,
give location of tanks.Unit Sec. Twp. Rge.
C 13 8S 37E

Is gas actually connected?

Yes

When

May 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Reservoir Treatment

Date of Completion

Date Compl. Ready to Prod.

Total Depth

F.B.T.D.

Deviation (DF, RAB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

T. Ring Depth

Casinghead

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of initial volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Note First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Crate Size

Casing Pressure During Test

Oil-Bbls.

Water-Bbls.

G & MCF

GAS WELL

Casinghead Test-MCF/24

Length of Test

Rate, Casinghead/MCF

Gravity of Condensate

Casinghead Test (MCF/24)

Tubing Pressure (psig-in)

Casing Pressure (psig-in)

Crate Size

FITH STATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED: **JAN 24 1983**
ORIGINAL SIGNED BY
EDDIE W. SEAY
OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form will be accompanied by a tabulation of the bottom tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for effective filing and processing.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Ann J. Murphy

(Signature)

President, Murphy Operating Corporation

(Title)

12-20-82

(Date)

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