	NO. OF COPIES RECI	EIVED	i		
	DISTRIBUTIO	RIBUTION			
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE				
	Operator				
	Eugene E. Nearburg				

SANTA FE		CONSERVATION COMMISSIC	Form C-104				
FILE	REQUES:	T FOR ALLOWABLE	Supersedes Old C-104 and C-11				
		AND	Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	AL GAS				
LAND OFFICE		JUL 17 12 00 14 169	12 0/10				
TRANSPORTER OIL		000 (1 14 12 (1) 00					
GAS							
OPERATOR							
1. PRORATION OFFICE							
Operator							
Eugene E. Nearbu	Eugene E. Nearburg						
Address	Address						
3303 Lee Farkway	Dallas, Texas 752	10					
Reason(s) for filing (Check proper)	Dallas, Texas 752						
New Well	Change in Transporter of:	Other (Please explain)					
Recompletion	[_ _	_					
	Oil Dry C	Gas [
Change in Ownership	Casinghead Gas Cond	ensate					
If change of approaching since							
If change of ownership give name and address of previous owner	•						
•							
II. DESCRIPTION OF WELL AN	ESCRIPTION OF WELL AND LEASE						
Lease Name			_ease Lease No.				
Prote Noder-1	Well No. Pool Name, Including	163 /4850 165 F	Lease No.				
Baetz Federal	- 4 Les Bluitt	an Andres	ederal or Fee Fed NMO44216				
′ 6		K-16 20 -					
Unit Letter C;	587 Feet From The North L	ine and 1849. Feet F	rom The test				
Line of Section 13	Township 👸 Range	37E , NMPM,	Poosevelt County				
			1.0000 C10 county				
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS					
Name of Authorized Transporter of	Oil or Condensate		pproved copy of this form is to be sent)				
ł	_		,				
Name of Authorized Transporter of	Company	F.O. Box 900 D	allas Texas 75221 pproved copy of this form is to be sent)				
Nume of Admortzed Transporter of	Casinghead Gas or Dry Gas	F.					
Cities ervice 0	il Compary	Cities (ervice G	as Hant Milnesands, NA				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
give location of tanks.	F 13 8S 375	Yes	L may 1969				
If this production is accorded			1 Pay 1909				
IV. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Comple	tion - (X)	X	Plug Back Same Restv. Diff. Restv.				
Data Sandad	Date Compl. Ready to Prod.						
Date Spudded		Total Depth	P.B.T.D.				
6- 23 - 69	7-15-69 Name of Producing Formation	4760 Top Cil/Gas Pay	47171				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
4011 Gr	San Andres (P2)	4630 KB	4599 KB				
Perforations	- San Andres (12)	4000 KB	Depth Casing Shoe				
d Unlane 1622	Depth Cdsing Snoe						
8 autes: 4033,	8 Holes: 4633, 4640, 4644, 4645, 4653, 4656, 4659, 4662MB 4751 TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12:	8 5/8	303 KB	15 0				
7 7/8	4 1/2	4751 KB	200				
	2 3/8	4599					
		4179					
N TECH DAMA AND DECISION	505 ATT 08/45-						
OIL WELL	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks	Date of Test		116				
		Producing Method (Flow, pump, go	is lift, etc.)				
7-15-69 Length of Test	7-15-69 to 7-16-6	9 Flow					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 hours	400 PST	O-Pooken	26/61				
Actual Prod. During Test	Oil-Bble.	0-Packer Woter-Bbis.	26/64 Gas-MCF				
100 13	1.40						
480 bols.	480		345,600				
_			,				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			ļ				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
		Jamy	CHORE SIZE				
	<u> </u>	<u> </u>					
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		VATION COMMISSION				
I hereby certify that the rules and			1084 19				
Commission have been complied							
above is true and complete to t	he best of my knowledge and belief.	BY	w.M				

VI.

Eddie & Solwick	
(Signature)	_
Production Sunt	
(Title)	

7-16-69 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.